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	Submit I Copy To Appropriate District OfficeState of New MexicoDistrict I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460State of New Mexico Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103		
			Revised August 1, 2011 WELL API NO.		
			30-015-04686 5. Indicate Type of Lease		
			STATE FEE   6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM 87505				
. *	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well 🖾 Other 2. Name of Operator VANGUARD OPERATING, LLC 3. Address of Operator P.O. BOX 5847 SAN FELIPE, SUITE 3000 HOUSTON, TX 77057		7. Lease Name or Unit Agreement Name STATE		
			8. Well Number 2		
			9. OGRID Number 258350		
*			10. Pool name or Wildcat SWD; YATES-SR		
	4. Well Location				
,	Unit Letter N : 660 feet from the S line and 1980 feet from Section 17 Tranship 205 Barrow 205			Country EDDV	
4	Section 17 Township 20S Range 30E	NMP		County EDDY	
	12. Check Appropriate Box to Indicate Nature of Notice, Report of	r Other Data			
		SUBSE EDIAL WORK			
		MENCE DRILLIN		P AND A	
	PULL OR ALTER CASING [] MULTIPLE COMPL []   DOWNHOLE COMMINGLE []	NG/CEMENT JO	В		
		ER: TP-REPAIR HOL	E IN TBG		
·	13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For N proposed completion or recompletion.	details, and give	pertinent date		
	SEE ATTACHED				
	· ;				
1					
	SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE_09/28/2015				
۰.	Type or print name <u>CARIE STOKER</u> E-mail address: <u>carie@stokeroilfield.com</u> PHONE: <u>432-664-7659</u>				
	APPROVED BY: <u>PEUMPED</u> INCLE TITLE <u>Compliance</u> Officed DATE <u>9/30/15</u> Conditions of Approval (if any):				
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<u>STATE 002</u>					
API: 30-015-04686	N-17-20S-30E	Eddy Co., NM			
Pool: SWD; YATES-SR	1980 FSL & 1980 FWL				

## 8/25/2015

MIRU PU.Unflange well, unset packer, NU BOP, TOH and LD the tbg. 45 jts. 2-7/8 plastic coated tbg. Set 49 jts of 2-3/8 work string on pipe racks, PU 4-1/2 RBP, PU and TIH with 44 jts. set RBP @ 1367', spotted 1 sack of sand on top of RBP, TOH and LD all 44 jts. PU a 4-1/2 AD1 packer and set it with just one joint (30' in the hole) Pressure test the casing below the packer @ 500 PS1, held good, then pressure test above the packer but both 4-1/2 casing and 7" surface pipe leaked bad. Pulled packer out, closed well in. Backhoe cover up the cellar. Shut down.

## 8/26/2015

Open well up, ND BOP, tried to break off the 7" well head cap but both 4-1/2 and 7" broke off, removed old well head, welded a new bell nipple, installed new well head on the 7", welded new bell nipple on the 4-1/2 and installed the well head, pressure tested the 4-/12 @ 500 PS1, held good, NU BOP, PU 4-1/2 retrieving head, PU 43 jts 2-3/8 tbg. Closed well in, SDON.

## 8/27/2015

Open well up, RU kill truck and vac truck, reversed sand out from top of RBP, latched on plug and unset it, TOH and LD the work string, PU 4-1/2 AD1 plastic coated packer, PU 42 jts. 2-7/8 injection string, circulated 35 bls. packer fluid, ND BOP, set packer @ 1370' with 42 jts. flanged well up, pressure test the packer @ 500 PSI, held good for 30 min. connected injection line RDMO PU.