

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (505) 334-6178

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-24921

5. Indicate Type of Lease

STATE ☐ FEE ☐ FEDX ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

1616 W. BENDER BLVD HOBBS, NM 88240

7. Lease Name or Unit Agreement Name
GOVERNMENT D SWD

8. Well Number 4

9. OGRID Number

4323

10. Pool name or Wildcat

SWD;DELAWARE

4. Well Location

Unit Letter G : 1554' feet from the NORTH line and 1980' feet from the EAST line

Section 01 Township 21S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PERFORMED REMEDIAL WORK ON THE ABOVE SWD. THIS WELL HAS FAILED A MIT TEST ON 08/28/2015. PLEASE FIND ATTACHED COPY OF PROCEDURE TO REPAIR WELL. THIS REPAIR WORK WAS TO BE DONE BEFORE 12/01/2015 PER RICHARD INGE/ NMOCD. ALSO ATTACHED IS ORIGINAL MIT CHART AND COPY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Herrera-Murillo

TITLE PERMITTING SPECIALIST

DATE 09/28/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY:

Reynaldo / Arce

TITLE COMPLIANCE OFFICER

DATE 9/30/15

Conditions of Approval (if any):

DATE	REMARKS
09/14/15	DAY 1- PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSA'S AND TENENT #4, ISSUE PTW, SET IN SURFACE EQUIPMENT, SPOT IN PULLING UNIT, RIG UP SERVICE UNIT, NOTIFY SCHELDULER OF RIG UP, SET IN FRAC TANK SECURED WELL AND EQUIPMENT. SION. PROJ OPS. FUNCTION TEST BOP. NDWH. NUBOP. RELEASE
09/15/15	DAY 2- PACKER FAILURE, COST [REDACTED], WRITE AND REVIES JSA'S AND TENENT #5, PREPARED TOOLS, 20#TBG, 0#CSNG, BLED WELL DOWN. WSM ON LOCATION WHILE FUNCTION TESTING BOP AND CALIBRATION OF SCAN CAN. NDWH, HAD TROUBLE REMOVING FLANGE BOLTS, ONCE BOLTS WERE REMOVED, COULD NOT GET CAP OVER SLIPS TO COME FREE, WORKED ON REMOVING CAP FOR 1 1/2 HOURS NO SUCESS, CONTACTED PLANNER, TEAM LEADS, AND MENTOR, WILL BE HEATING UP WELL HEAD TOMORROW TO REMOVE SLIPS, SECURED WELL AND EQUIPMENT. SION. PROJ OPS. REMOVE B-1 FLANGE NUBOP, RELEASE PACKER POOH W/TBG WHILE SCANNING
09/16/15	DAY 3- PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSA'S AND TENENT #6, PREPARE TOOLS, HELD TGSM W/TEX-MEN AND DXP, DXP SAFETY CHECKED LOC AND AROUND WELLHEAD FOR GAS, HEATED UP SLIP CAP, REMOVED CAP AND SLIPS, WSM ON LOC WHILE REFUNCTION TESTING BOP AND CALIBRATING SCAN CAN. NDWH, NUBOP, LOWERED FLOOR, RELEASED PACKER, RU SCANNERS POOH W/TBG WHILE SCANNING, STARTED TO LD ALL PIPE CONTACTED PLANNER SCANNED 50 JOINTS ALL BAD DUE TO PITTING, HES SAFETY MEN ARRIVED PERFORMED HIGH ANGLE RESCUE DRILL W/CREW AND A PRE-AUDIT ON RIG. PLANNER SUGGESTED LD ALL PIPE, RD SCANNERS POOH LD/TBG, LEFT 60 JOINTS FOR A KILL STRING, SECURED WELL AND LOCATION SION. PROJECTED OPERATIONS: LD KILL STRING, MOVE OUT OLD TBG, MOVE IN NEW TBG, PU NEW PACKER AND TBG SET PACKER CIRC PACKER FLUID TEST CASING TO 500#
09/17/15	DAY 4- RIH W/PACKER, COST [REDACTED], WRITE AND REVIEW JSA'S AND TENENT #7, PREPARED TOOLS, BLED DOWN WELL, POOH LD TUBING AND PACKER, MOVED OUT OLD TUBING, MOVED IN NEW TUBING, TALLIED PIPE, PU PACKER RIH W/ TBG TESTING BELOW SLIPS. RD TESTERS. SET PACKER @3760.46, LAODED BACKSIDE HELD 500# DID NOT LEAK OFF, GOT OFF ON/OFF TOOL CIRCULATED PACKER FLUID LATCHED BACK ON RETESTED TO 500# HELD, SECURED WELL, SION. PROJ OPS. NDBOP, NUWH LOAD CASING RUN A 30 MIN MIT TEST TO 500# IF GOOD RDSU: MOVE TO LENTINI #4
09/18/15	DAY 5 -PACKER FAILURE, COST [REDACTED], TGSM REVIEW JSA'S TENENT 8 OPEN WELL ND BOP NUWH MIT TEST 580# FOR 30 MIN NM OCD COULD NOT MAKE IT TO LOC TO WITNESS GOOD TEST PTW RD WSU CLEAN LOC MOVE TO NEXT WELL ON QUEUE FINAL REPORT

