14143	OIL CONSERVATION	
	ARTESIA DISTRICT	

MAY	9	Û	2015

T								M	AY 29	2015						
Form 3160-4 (August 2007)			DEPAR BUREAI	TME	NT O	STATES F THE IN D MANA	ITERI		ECEIV	/ED			ОM	B No. 1	PROVED 1004-0137 y 31, 2010	
	WELL	COMPL	ETION C	R R	ECO	MPLET	ION	REPOR	T AND I	LOG			Lease Serial NMNM625			_
1a. Type of	f Well 🛛	Oil Well	C) Gas	Well	0	Dry 🕻	Other	r				6. 1	lf Indian, All	ottee o	or Tribe Name	—
b. Type o	f Completion	-	ew Well	U We	ork O	ver D	Deepe	an ∎Ph -	ig Back	🗖 Dif	f. Resvr.	7. 1	Unit or CA A	greem	ent Name and No.	<u> </u>
2. Name of OXY U	Operator	PORATE) E	-Mail:	janaly	Contact: yn_mendi		MENDIOL	A				Lease Name FEDERAL			—
3. Address	P.O. BOX MIDLANE		10					3a. Phone I Ph: 432-6	No. (includ 85-5936	e area co	ode)	9. 4	API Well No	',	30-015-37334	
4. Location	n of Well (Re	-		id in ac	corda	nce with F						10.	Field and Po	ool, or	Exploratory	
At surfa	ice SENE	Lot H 220	61FNL 656	FEL 32	2.377	911 N La	, 103.	741714 W	Lon						DGE DELÁWARE Block and Survey	
At top p	orod interval	reported be	low SWI	NE Lot	G 20	06FNL 1	900FE	EL					or Area Se	c 23 T	22S R31E Mer	
At total	depth SW	NE Lot G	1978FNL 2	2027FI	EL 32	.378690	N Lat,	103.74600	2 W Lon				County or P EDDY	arish	13. State NM	
14. Date Sj 01/10/2	pudded 2010			ate T.D / 20/20		ched			te Complet 2 A 🛛 🔀 23/2012	ied Ready t	o Prod.	17.		DF, K 37 GL	B, RT, GL)*	
18. Total L	Depth:	MD TVD	8629 8363		19.	Plug Bac	(T.D.)	MD TVD		185 187	20.	Depth B	ridge Plug So		MD TVD	
21. Type E NONE	lectric & Oth	er Mechar	nical Logs R	un (Sul	bmít c	opy of eac	h)			W	as well c as DST r rectional	un?	🛛 No	🖸 Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing an	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in v	well)						rectional	Survey:			s (Subilit allalysis)	
Hole Size	Size/G	rade	Wt. (#/ft.)		op ID)	Botton (MD)	n Sta	age Cemente Depth		of Sks. & of Cemei	-	irry Vol. BBL)	Cement	Гор*	Amount Pulled	
14.750	1	750 H40	42.0		0	1	46		0		330	10		0	<u>+</u>	0
<u>10.625</u> 7.875	1	625 J55 500 J55	32.0		0						150	36		0	+	0
		200 322	17.0		0	86	32	433	4		590	489		0		0
							_					-			····	
24. Tubing	Record			<u> </u>		I			1							
	Depth Set (N		cker Depth	(MD)	Si	ze D	epth Se	et (MD)	Packer De	pth (MD) Siz	e D	epth Set (M	D)	Packer Depth (MD	<u>))</u>
2.875 25. Produci	ng Intervals	7374	<u> </u>	<u> </u>	1	·	26. Per	foration Red	ord						<u>.</u>	—
Fe	ormation		Тор		Bc	ottom		Perforate	i Interval		Siz	e	No. Holes		Perf. Status	
A)	DELAV			8397		8518				O 8518		4.000		OPE		
<u>B)</u> C)	DELAV DELAV	1		8267 6602		8340 7190				<u>O 8340</u> O 7190	1	4.000 0.430		OPE OPE		
D)				0002		/ 190			0002 1	07190		0.430	40		<u></u>	
	racture, Treat		ent Squeeze	e, Etc.												<u> </u>
	Depth Interva		00 30000 3	7 60/ 14		10 + 7009			mount an	(1			5 W/2108# S			—
	00		30 0000 /			10 + 1000	2 111	VVIIC - 1200	<u></u>	21,100	1140 01	20011			·	
28 Broduct	ion - Interval	<u>^</u>														
Date First	Test	Hours	Test	Oil		Gas	Water		Gravity	Ga		Produ	ction Method			
Produced 01/23/2012	Date 04/03/2012	Tested 24	Production	BBL 7.0		MCF 13.0	BBL 7	Сол 76,0	. API	Gr	avity		ELECTR	IC PU	MPING UNIT	
Choke	Tbg. Press	Csg.	24 Hr.	Oil		Gas	Water			We	ell Status		-			
Size -	Flwg. SI	Press.		BBL 7		MCF 13	BBL.	76 Rati	o 186		POW	-	امىيەن	c wil	<u>−</u> ·```	
28a. Produc	tion - Interva	al B	<u> </u>							 	ending	BLM	approval be revie	wed		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Gravity API	C 1	ubsequ nd sca	Jenna	be revie			•
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas Rati		a						_ س
	1				I		1									

۲

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #302181 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Proc	duction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Grav	ity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF		Gas.Oil Ratio	Well	Status	I		
28c Pro/	si luction - Inter	l val D								-		
Date First	Test	Hours	Test	Oil	Gas	Water	Dil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF		Соп. АРІ	Grav	nty			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF		Gas.Oil Ratio	Welf	Status			
29. Dispo SOL		(Sold, used	l for fuel, ven	ed, etc.)								
Show	all important	t zones of		ontents there		intervals and all			31. For	mation (Log) Marl	ers	
	including dep ecoveries.	oth interva	l tested, cushi	on used, time	e tool open	n, flowing and sh	ut-in pressure	s				
	Formation		Тор	Bottom		Descriptions.	Contents, etc	:.		Name		Тор
			-			•	· · · · · · · · · · · · · · · · · · ·					Meas. Depth
DELAWA BRUSHY	RE CANYON		4415 6689	6688 8363		IL, GAS, WATE IL, GAS, WATE	R R			LAWARE USHY CANYON		4415 6689
32. Addi	tional remarks	s (include]	plugging proc	edure):					_ I			1
WBD) is attached											
33 Circl	e enclosed att	achmente:										
			gs (1 full set ro	o'd.)		2. Geologic Re	port	3	. DST Re	port	4. Directio	nal Survey
			ig and cement			6. Core Analys	-	7	Other:			-
24.11	1	4 4l C		1 - 1 : C				ad from al	l ava ilabla	zacazda (nea attach	adinatauti	
34, 1 nero	eby certify that	it the foreg	-	ronic Subm	ission #30	2181 Verified b INCORPORAT	y the BLM W	ell Infor	nation Sy	records (see attach stem.	ieu instructio	ins).
							20, 500 00					
Name	e (please print	DAVID	STEWART				Title S	ir. Regl	JLATORY	ADVISOR		
Signa	ature	(Electro	nic Submiss	ion)			Date 0	5/19/201	5			
						,						
Title 181	U.S.C. Section	n 1001 and	Title 43 U S	C. Section 1	212, make	it a crime for an	v person know	wingly and	l willfullv	to make to any dep	artment or a	gency
of the Ur	nited States an	y false, fic	titious or frac	ulent statem	ents or rep	presentations as to	o any matter v	within its j	urisdiction	i. •		

** ORIGINAL **

ugust 2007)		UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAC	TERIOR			OMB N	APPROVED O. 1004-0135 July 31, 2010
:		NOTICES AND REPOR		LS		 Lease Serial No. NMNM62589 	
		s form for proposals to (I. Use form 3160-3 (APD				6. If Indian, Allottee of	or Tribe Name
SUB	MIT IN TRII	PLICATE - Other instruct	tions on rever	se side.		7. If Unit or CA/Agre	ement, Name and/or No
I. Type of Well Gas	Well 🗖 Oth	er				8. Well Name and No. FEDERAL 23 #9	
 Name of Operator OXY USA INCORF 	PORATED	Contact: E-Mail: janalyn_me	IANA MENDIC ndiola@oxy.com			9. API Well No. 30-015-37334	
a. Address P.O. BOX 50250 MIDLAND, TX 797	710		3b. Phone No. (i Ph: 432-685- Fx: 432-634-5	5936	;)	10. Field and Pool, or LIVINGSTON F	Exploratory RIDGE DELAWARE
,		, R., M., or Survey Description)		<u> </u>		11. County or Parish,	and State
Sec 23 T22S R31E 32.377911 N Lat, 1						EDDY COUNT	Y, NM
12. CH	ECK APPR	ROPRIATE BOX(ES) TO	INDICATE N	IATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMIS	SSION			ΤΥΡΕ Ο	F ACTION		
□ Notice of Intent		Acidize	Deeper	n	Producti	on (Start/Resume)	Water Shut-Of
-		Alter Casing	🗖 Fractu	re Treat	🗖 Reclama	tion	Well Integrity
🛛 Subsequent Repor	rt	Casing Repair	🗆 New C	Construction	🛛 Recomp	lete	🗖 Other
Final Abandonme	nt Notice	Change Plans	🗖 Plug a	nd Abandon	🗖 Tempora	rily Abandon	
		=					
3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o	Completed Ope epen directiona which the wor of the involved	Convert to Injection ration (clearly state all pertinent illy or recomplete horizontally, g k will be performed or provide t operations. If the operation resu	tive subsurface loc he Bond No. on fi ults in a multiple c	s estimated startin cations and measure ile with BLM/BIA completion or rec-	ured and true ver A. Required sub ompletion in a n	oposed work and appro- tical depths of all pertin sequent reports shall be ew interval, a Form 316	nent markers and zones. a filed within 30 days a shall be filed once
3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21	Completed Ope spen directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 5602' Total 4 + 138114g IH with 2-7/8	ration (clearly state all pertinent illy or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices shall be file	details, including give subsurface loc he Bond No. on fi alts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur	estimated startin cations and measu le with BLM/BL/ completion or rec purements, includent or 30 min, good % HCL ACID - ton. RIH & cl	Ig date of any pri ured and true vet A. Required sub ompletion in a n ding reclamation d test. RIH & + 7008g TRT ean out well,	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, perf @ WTR + tag up	nent markers and zones. a filed within 30 days a shall be filed once
3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. RI	Completed Ope spen directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 5602' Total 4 + 138114g IH with 2-7/8	illy or recomplete horizontally, g k will be performed or provide to operations. If the operation resu andonment Notices shall be file nal inspection.) Is & pump, pressure test of 40 holes. Frac in 2 stages DF 200R-16 W/2108# sar	details, including give subsurface loc he Bond No. on fi alts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur	estimated startin cations and measu le with BLM/BL/ completion or rec purements, includent or 30 min, good % HCL ACID - ton. RIH & cl	Ig date of any pri ured and true vet A. Required sub ompletion in a n ding reclamation d test. RIH & + 7008g TRT ean out well,	oposed work and approx tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, perf @ WTR + tag up an up	nent markers and zones. a filed within 30 days a shall be filed once
 Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been complet determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po 	Completed Ope spen directiona which the wor of the involved eted. Final Ab is ready for fi 200H w/rod 3602' Total 4 + 138114g IH with 2-7/ otential.	true and correct. Electronic Submission #3	details, including give subsurface loo he Bond No. on fi ults in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur NH w/ 1-1/2" X	estimated startin cations and measure ile with BLM/BI/ completion or rec uirements, include or 30 min, good & HCL ACID - ton. RIH & cl 26' rod pump	Ig date of any pro- ured and true ver A. Required sub ompletion in a n ding reclamation d test. RIH & + 7008g TRT ean out well, , pump to cle	perf @ WTR + tag up an up	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has
 Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been complet determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po 	Completed Ope spen directiona which the wor of the involved eted. Final Ab is ready for fi 200H w/rod 3602' Total 4 + 138114g IH with 2-7/ otential.	true and correct. Electronic Submission #3 For OXY USA	details, including ive subsurface loo he Bond No. on fi Ilts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur RH w/ 1-1/2" X	estimated startin cations and measure ite with BLM/BI/ completion or rec juirements, include or 30 min, good % HCL ACID - ton. RIH & cl 26' rod pump	Ig date of any pro- ured and true ver A. Required sub ompletion in a n ding reclamation d test. RIH & + 7008g TRT ean out well, , pump to cle	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, perf @ WTR + tag up an up Accepted ion NMCC	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has
 Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po Identify the site 14. Thereby certify that the Name (Printed/Typed) 	Completed Ope pen directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 6602' Total 4 + 138114g IH with 2-7/6 otential.	true and correct. Electronic Submission #3 For OXY USA	details, including ive subsurface loc he Bond No. on fi ilts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur IH w/ 1-1/2" X	estimated startin cations and measure ile with BLM/BI/ completion or rec juirements, include or 30 min, good % HCL ACID - ton. RIH & ch 26' rod pump by the BLM We ED, sent to the fitle SR. RE	Information Carlsbad	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, perf @ WTR + tag up an up Accepted ion NMCC	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has
 Describe Proposed or O If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po 14. I hereby certify that the 	Completed Ope pen directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 5602' Total 4 + 138114g IH with 2-7/ otential.	true and correct. Electronic Submission #3 For OXY USA	details, including ive subsurface loo he Bond No. on fi ilts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur IH w/ 1-1/2" X	estimated startin cations and measure ile with BLM/BI/ completion or rec puirements, include rr 30 min, good % HCL ACID - ton. RIH & cl 26' rod pump by the BLM We ED, sent to the Fitle SR. RE Date 05/19/2	Il Information Carlsbad	oposed work and appro- tical depths of all pertin- sequent reports shall be ew interval, a Form 316 , have been completed, wTR + tag up an up According for NMACC System ADVISOR	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has
 Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po I hereby certify that th Name (<i>Printed/Typed</i>) Signature 	Completed Ope pen directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 6602' Total 4 + 138114g IH with 2-7/6 otential.	true and correct. Electronic Submission #3 B' twission)	details, including ive subsurface loo he Bond No. on fi ilts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur IH w/ 1-1/2" X 02186 verified to INCORPORATE T	estimated startin cations and measure ile with BLM/BI/ completion or rec puirements, include rr 30 min, good % HCL ACID - ton. RIH & cl 26' rod pump by the BLM We ED, sent to the Fitle SR. RE Date 05/19/2 OR STATE	Il Information Carlsbad	oposed work and appro- tical depths of all pertin- sequent reports shall be ew interval, a Form 316 , have been completed, wTR + tag up an up According for NMACC System ADVISOR	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has
3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po 14. I hereby certify that th Name (Printed/Typed) Signature	Completed Ope per directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 5602' Total 4 + 138114g IH with 2-7/ otential.	true and correct. Electronic Submission #3 For OXY USA For OXY USA For OXY USA	details, including ive subsurface loo he Bond No. on fi ilts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 hd, RD Hallibur IH w/ 1-1/2" X 02186 verified t INCORPORATE	estimated startin cations and measure ile with BLM/BI/ completion or rec puirements, include rr 30 min, good % HCL ACID - ton. RIH & cl 26' rod pump by the BLM We ED, sent to the Fitle SR. RE Date 05/19/2	Il Information Carlsbad	oposed work and appro- tical depths of all pertin- sequent reports shall be ew interval, a Form 316 , have been completed, wTR + tag up an up According for NMACC System ADVISOR	r record
3. Describe Proposed or C If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site RU PU 12/28/11, P 7190-6964, 6764-6 12855g WF GR21 PBTD @ 8485'. Ri and test well for po [4. 1 hereby certify that th Name (<i>Printed/Typed</i>) Signature Approved By	Completed Ope pen directiona which the wor of the involved eted. Final Ab is ready for fi POOH w/rod 5602' Total 4 + 138114g IH with 2-7/4 otential. DAVID ST (Electronic S (Electronic S	true and correct. Electronic Submission) THIS SPACE FO the true and correct. Electronic Submission #3 For OXY USA	details, including ive subsurface loo he Bond No. on fi ilts in a multiple c d only after all req sg to 6500# fo w/ 3000g 7.59 nd, RD Hallibur INCORPORATE INCORPORATE	estimated startin cations and measure ile with BLM/BL/ completion or rec puirements, include of 30 min, good % HCL ACID - ton. RIH & cl 26' rod pump by the BLM We ED, sent to the Fitle SR. RE Date 05/19/2 OR STATE Title	ell Information Carlsbad	oposed work and appro- tical depths of all pertin- sequent reports shall be ewinterval, a Form 316 , have been completed, perf @ WTR + tag up an up Accepted for NACCOR System ADVISOR	Date

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

.

OXY USA Inc. Federal 23 #9

. . . .

API No. 30-015-37334

