

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>									
<b>1. WELL API NO.</b> 30-015-37560														
<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
<b>3. State Oil &amp; Gas Lease No.</b>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>5. Lease Name or Unit Agreement Name</b> <b>AID 24 STATE</b>										
				<b>6. Well Number: #8</b>										
<b>7. Type of Completion:</b> <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover														
<b>8. Name of Operator: LRE OPERATING, LLC</b>				<b>9. OGRID: 281994</b>										
<b>10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</b>				<b>11. Pool name or Wildcat:</b> Empire, Glorieta-Yeso (96210)										
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>								
<b>Surface:</b>	K	24	17-S	28-E		2310								
<b>BH:</b>														
<b>13. Date Spudded</b> 10/19/10	<b>14. Date T.D. Reached</b> 11/4/10	<b>15. Date Drilling Rig Released</b> 11/5/10		<b>16. Date Completed (Ready to Produce)</b> WO: 9/20/15		<b>17. Elevations (DF and RKB, RT, GR, etc.):</b> 3697' GR								
<b>18. Total Measured Depth of Well</b> 5265'		<b>19. Plug Back Measured Depth</b> 5203'		<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run</b> Induction, Density/Neutron								
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 3768'-4025'-Upper Yeso														
<b>23. CASING RECORD (Report all strings set in well)</b>														
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>									
8-5/8"	24# J-55	370'	12-1/4"	375 sx CI C	0'									
5-1/2"	17# J-55	5247'	7-7/8"	550 sx 35/65 Poz/C	0'									
				+ 650 sx C										
<b>24. LINER RECORD</b>														
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>25. TUBING RECORD</b>									
					<b>SIZE</b>	<b>DEPTH SET</b>								
					2-7/8"	4801'								
<b>26. Perforation record (interval, size, and number)</b> Upper Yeso: 3768'-4025', 51-0.42" holes  Existing Yeso Perfs: 4062'-5129' w/136-0.42" holes				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><b>DEPTH INTERVAL</b></td> <td><b>AMOUNT AND KIND MATERIAL USED</b></td> </tr> <tr> <td>3768'-4025'</td> <td>800 gals 15% HCL; fraced w/30,000# 100 mesh &amp; 361,185# 40/70 Arizona sand in slick water.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>	3768'-4025'	800 gals 15% HCL; fraced w/30,000# 100 mesh & 361,185# 40/70 Arizona sand in slick water.				
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<b>28. PRODUCTION</b>														
<b>Date First Production</b> READY		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Pumping			<b>Well Status (Prod. or Shut-in)</b> Pumping									
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period:</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>								
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>								
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> To Be Sold					<b>30. Test Witnessed By:</b> Jerry Smith									
<b>31. List Attachments</b> Deviation Report														
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>														
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
<b>Signature</b> <i>Mike Pippin</i>		<b>Printed Name</b> Mike Pippin		<b>Title:</b> Petroleum Engineer		<b>Date:</b> 9/21/15								
<b>E-mail Address:</b> mike@pippinllc.com														

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 22 2015

RECEIVED

Y. A. Izrael

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>750'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>979'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1548'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>1948'</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2260'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3654'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso <u>3746'</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb <u>5150'</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -