

RECEIVED

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-42061

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VA-836

7. Lease Name or Unit Agreement Name

Cedar Canyon 16 State

8. Well Number 9H

9. OGRID Number

16696

10. Pool name or Wildcat

Pierce Crossing Base Springs, E.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter D : 224 feet from the North line and 350 feet from the West lineSection 16 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2927'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: Annulus Monitoring ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA Inc. respectfully proposes the following:

1. Cement did not circulate to surface on the Cedar Canyon 16 State #9H production casing. TOC on 8-5/8" 32# J-55 x 5-1/2" 20# P-110 UltraSF production casing annulus @ 2650' per CBL
2. Install a SCADA pressure monitoring system on the annulus
3. The 8-5/8" x 5-1/2" annulus will be monitored via a pressure transducer and a gauge on the wellhead. The pressure transducer will be used for continuous monitoring via the PLC with an alarm set up to provide early warning of any potential pressure events. The pressure gauge will be monitored and recorded by OXY field personnel on a weekly basis with all data being recorded with the production / operations well management data system.

Spud Date:

7/11/15

Rig Release Date:

8/5/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Advisor

DATE

9/25/15

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

DATE

9/29/2015

Conditions of Approval (if any):