Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
	BUREAU OF LAND MANAGEMENT						5. Lease Serial No. NMNM41645			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well						8. Well Name and No.				
Oil Well Gas Well Other						FEDERAL 13 9H				
2. Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY E-Mail: aeasterling@cimarex.com						9. API Well No. 30-015-42778				
3a. Address 202 S CHE TULSA, OI	o. (include area code 50-7060)	 Field and Pool, or Exploratory WILDCAT 							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State				
Sec 13 T25	5S R26E NENW 02	273FNL 1920FWL	EDDY COUN			ΓΥ, NM				
<u></u>	12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	A		
TYPE OF	YPE OF SUBMISSION TYPE OF ACTION									
Notice of	Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	' 🗆 Wa	ater Shut-Off		
_		Alter Casing	🗖 Fra	cture Treat	Reclamation		Well Integrity			
Subsequent Report		Casing Repair	_	w Construction	🗖 Recom	□ Recomplete		her		
🗖 Final Aba	andonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon					
		Convert to Injection	Convert to Injection Dug E			Disposal roposed work and approximate duration ther				
following cor testing has be determined th Cimarex Et # 9 battery Bay Meado	npletion of the involved en completed. Final Al tat the site is ready for f nergy respectfully r to the SWD Valve bws Compressor Si	equests approval to trans Station and to transport g lation.	sults in a multip ed only after all port salt wate pas from the f	le completion or rec requirements, includ er disposal from Federal 13 # 9 ba	ompletion in a ling reclamatio the Federal attery to the	13 ACCOP N, have been completed, 13 NM OIL	50-4 shall I and the op MOC MOC	be filed once perator has D 9/30/13 SERVATIO		
existing roa 2. Gas Pipe ditch follow	adway. 136.67' NE/ eline. The buried g	VD). The surface line will /4NW/4 of Sec 13, T25, R as lines will be one- 4" an a as the surface Salt wate	26 d one- 6" ste	el lines placed ir	the same	Si	TESIA DI			
T25, R26 3. Electric line. The 2 pole, 12.5 KV, 3 phase, 4 wire overhead electric line will tie into our existing line at the NE/4NW/4 of Sec 13, T25, R26. 105.70' NE/4NW/4 of Sec 13, T25, R26						, F	RECEI	/ED		
9/22/15 /14 14. Thereby cert	tify that the foregoing is	Electronic Submission #	(a) Al	by the BLM We	Il Informatio	n System	<u>EA's</u>	Rg.		
			ENERGY COM	PANY, sent to t						
Name (Printed/Typed) ARICKA EASTERLING				Title REGULATORY ANALYST						
Signature (Electronic Submission)				Date 05/20/2015						
		THIS SPACE FO		AL OR STATE	OFFICE U	SE				
Approved_By	<u>}}</u>		Title For FIELD MANAGER		[Date 9/22/				
Conditions of approval, if any, are attached. Approval of this notice does not w certify that the applicant holds legal or equitable title to those rights in the subje which would entitle the applicant to conduct operations thereon.										
		U.S.C. Section 1212, make it a statements or representations as				ake to any department of	agency of	f the United		
<u> </u>										

4

.

•

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

.

: [

• .

