Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTE.... HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to re-	enter an	1 2015	MultipleSee A	
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	erse side.	EIVEL	7. If Unit or CA/Agr MultipleSee	eement, Name and/or No.
Type of Well	her	•			8. Well Name and No MultipleSee At	
Name of Operator YATES PETROLEUM CORP	Contact:	MIRIAM MOI @yatespetroleu	RALES m.com		9. API Well No. MultipleSee	Attached
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ET ·	3b. Phone No Ph: 575-74	(include area code) 8-4200	•	10. Field and Pool, o PARKWAY WILDCAT	or Exploratory
Location of Well (Footage, Sec., 7 MultipleSee Attached	^{[.} , R., M., or Survey Description	n)			11. County or Parish	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent	☐ Acidize	Dee	•	_	tion (Start/Resume)	□ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	ture Treat Construction	☐ Reclam		□ Well Integrity☑ Other
☐ Final Abandonment Notice	☐ Change Plans	_			rarily Abandon	Surface Commingling
	Convert to Injection	□ Plug	Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final Al determined that the site is ready for for Yates Petroleum respectfully #1H and the Focus BDB Fed	ally or recomplete horizontally rk will be performed or provide d operations. If the operation re bandonment Notices shall be final inspection.) requests approval to Surf	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measure in file with BLM/BIA. e completion or recor- requirements, including	ed and true von Required sumpletion in a ng reclamation	ertical depths of all pert beequent reports shall be new interval, a Form 31 n, have been completed GN Fed	inent markers and zones. be filed within 30 days 160-4 shall be filed once it, and the operator has pled for record NMOCD 9/24/15
The commingle production win SWNW, Sec. 31-T19S-R30E.	ll be measured and sold a	at the Nucleus	BGN Fed. #1H b	attery loca	•	OIL CONSERVATION ARTESIA DISTRICT
Diversified ownership(WI/OR)		ed (see attach	1). 36)- OS:	- 3924/	SEP 2 4 2015
Please see site facility diagram Royalty values will not be affer		tation attach.	SEE	ΕΑΤΤΑ	CHED FOR	RECEIVED
			COI	VDITIO	NS OF APPR	OVAL
14. I hereby certify that the foregoing is	Electronic Submission #	OLEUM CORP	ORÁTION, sent to	the Carlsb	ad	
Name (Printed/Typed) MIRIAM N	MORALES		Title PRODUC	CTION AN	ALYST	
Signature (Electronic	Submission)		Date 07/15/20	14		_
	THIS SPACE F	OR FEDERA	L OR STATE C	FFICE U	SE	
_Approved_By_DUNCAN_WHITLQC			TitleTECHNICA	L LPET		Date 09/15/2015
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in th		Office Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #253186 that would not fit on the form

5. Lease Serial No., continued

NMNM85909 NMNM89049

Wells/Facilities, continued

Agreement NMNM85909 NMNM89049 **Lease** NMNM85909 NMNM89049 Well/Fac Name, Number FOCUS BDB FEDERAL 1H NUCLEUS BGN FEDERAL 1H **API Number** 30-015-39421-00-S1 30-015-39241-00-S1

LocationSec 31 T19S R30E NWNW 560FNL 330FWL
Sec 31 T19S R30E Lot 2 1750FNL 330FWL

Continuation of Focus BDB #1H surface lease (CA) Commingle

Federal Lease #NM-85909 Well name Pool #49622 **BOPD** Gravity Focus BDB Federal #1H Parkway: Bone S *150 Sec. 10-T19S-R25E, NWNW API #30-015-39421 Eddy County, NM CA #unavailable at this time Nucleus BGN Federal Com #1H Parkway; Bone S *150 *42 *200 *1209 Sec. 31-T19S-R30E, SWNW API #30-015-39241 Eddy County, NM

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Nucleus BGN Fed #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Gas Measurement

Each well will have its own sales meter and no commingling will take place.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

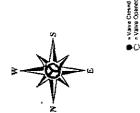
^{*}This is an estimated production, updated information will be provided upon well completion with updated diagram.



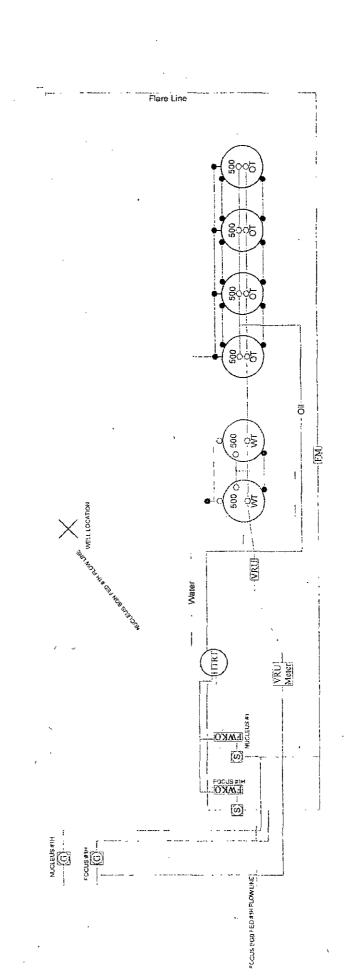
-Keith Hutchens July, 2014

Nucleus BGN Fed Com #1H

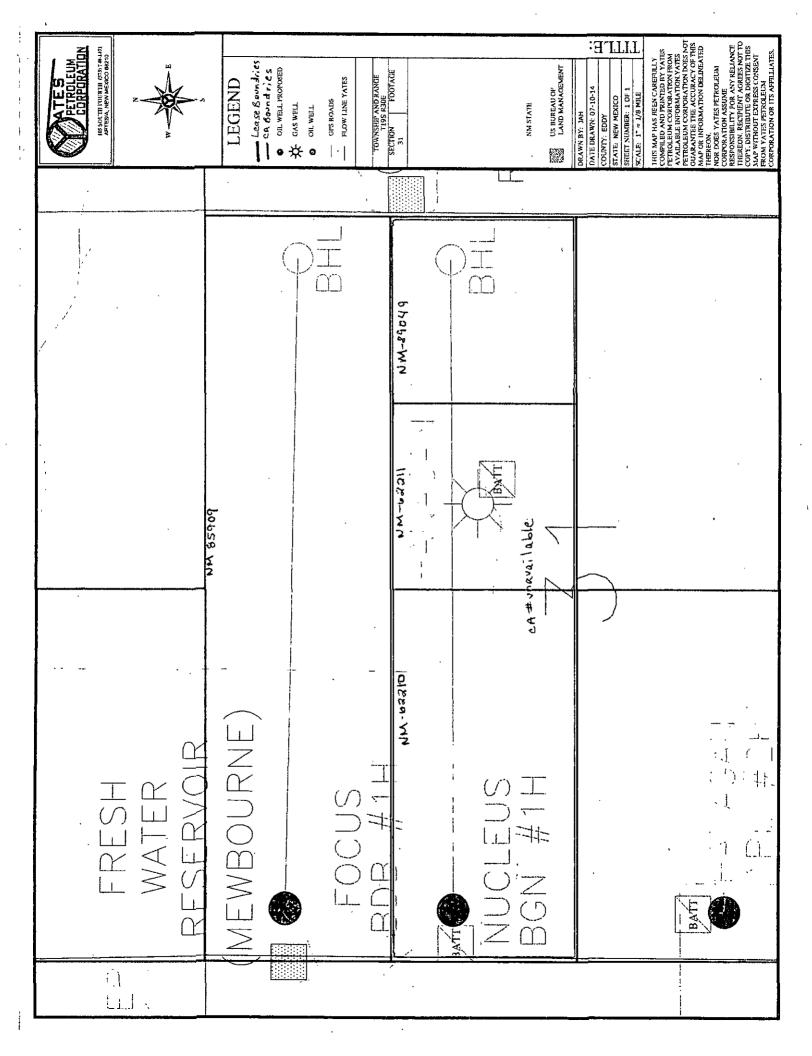
1750' FNL & 330' FWL * Sec 31 - T19S-R30E* Unit E Eddy County, NM API - 3001539241



| FM = Flare Meter | G = Gas Marer | FWKG | o Free Water Knack Out



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM



TITLE: PETROLEIM CORPORATION DOES NOT GUARANTEE THE ACCURACY OF THIS MAP OR INFORMATION DELINEATED THEREON. OIL WELL PROPOSED
AG GAS WELL
OOL WELL THIS MAP HAS BEEN CARGFULLY US BUREAU OF LAND MANAGEMENT TOWNSHIP AND RANGE T195 R30E SECTION FOOTAGE --- GPS ROADS
--- FLOW LINE YATES LEGEND DRAWN BY: JAH DATE DRAWN: 07-08-14 STATE: NEW MEXICO SHEET NUMBER: 1 OF 1 OPS ROADS NM STATE COUNTY: EDDY

5

Serial Register Page · Go 🗦 → 📵 🔳 く 🗘 > 🗘 🛱 🖺 🖽 🗵

Click here to see on map

Run Date:

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Run Time 09:14 AM Page 1 of ?

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: Oll & GAS L
Case Disposition: AUTHORIZED

Total Acres 79.280 Serial Number - 062210

07/10/2014

Seri	a! Nun	iber:	NMN	M	06221	Q
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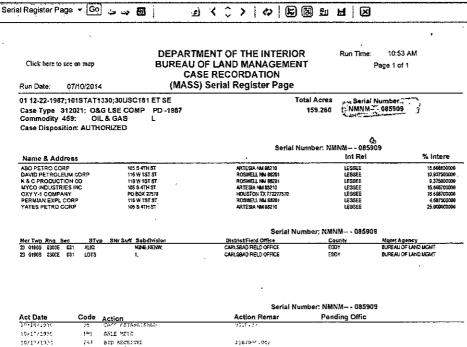
Name & Address			Int Ref	% Intere
ABO PETRO CORP	105 S 4TH ST	ARTESIA NAI 88210	OPERATING RIGHTS	0 000000000
DAVID PETROLEUM CORP	116 W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000003200
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.00000000
MCMILLAN COLIN R	118 W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.00000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NW 88210	OPERATING RIGHTS	0.000000000
NACEL & GUSSMAN PERMIAN LLC	60 T N MARIENFELD #508	MEDILAND TX 79701	OPERATING RIGHTS	0.0000000000
NACEL & GUSSMAN PERMIAN LLC	501 N MARIENFELD #555	MULAND TX 7970:	LESSEE	100.0000000000
OXY Y-1 COMPANY	PO 80X 27570	HOUSTON TX 772277570	OPERATING RIGHTS	D DQCIDQQQQQQ
PERMIAN EXPL CORP	116 W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0000000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NA BEZ10	OPERATING RIGHTS	0.000000000

Serial Number: NMNM--- 062210

Mer Twp Rng Sec	STYP SNr Soft Subdivision	n District/Field Office	County	Mgmt Agency	
23 0190S 2300E 031	ALIQ SEMM	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MONT	1
23 01903 0300E 03:	LOTS 2	CARLSBAD FIELD OFFICE	EDSY	BUREAU OF LAND MGAIT	' 1
					3

Serial Number: NMNM--- 062210

			00114111411				
Act Date	Code		Action Remar	Pending Offic			
34/11/11/52		CASE ESTABLISHED	25/96/37/37		1755	.13	3:
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54114+16%	65.0	PECHRIC MOTEL			1995	ů.	1"
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35-10/1445	5.4	AME APPRICATE	PTC MUEEK, FE1 HC 3		1991	23	:1
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11/16/15	£7:1	ANTHONIAN REGIRE MEANS	4) ************************************		1291	11	2€
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11:01,1464	137	Partition water Filler	INCHESTIGATE BEGS		70.1	- 1	3.4
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23/24/19/42	y1.	ABIOMATED RECORD VERTS	A::A		1 = 14	01	77.4
23/34/19/42	¥1"	AUTOMATED RECORD MESTS	A:IA		1 = 14		01



			Serial Number: Naman - 1 000505		
Act Date	Code	Action	Action Remar	Pending Offic	
30-15/1996	39	CASE FETABLISHED	a320.13×		
10/17/1990	105	SALE METO			
10/17/1023	(5)	BID RECEIVES	21849AC.0C;		
10/17/19:0	172	MONES RETRIVE:	#18:00G.9A:		
12/11/1990	237	LEASE ISSUED			
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02/32/20/3	279	THE OF DER FILED			
09/18/1991	67.	AUTOMATED RECORD WEARTH	LA / LSP	,	
11/11/1991	117	RESTAL RECEIVES	174F.90;21/35188	•	
11/12/2001	111	RENTAL FEGEIVED	\$397.00;Q14[P643		
01/01/1974	145	ACKER FILLED	MEDITALISM AND PROC		
93/02/1196	37	ACORT ASSISTANCE	EXF 027017711		
03/07/1/94	-74	AUTOMATES RECORD JERTE	PCDVRFP		
11/14/1996	:11	PENJAL RECEIVED	#340.10/31/197069Pb 02		
0743171295	14-	LEASE CHEMITTEL TO SA	£1/10404941 F3)		
911-31 (1976)	16-5	MENEL OF IST FRODENLING	*1 /\P\$\$49\$\$657		
12/28/1001	5%)	BELLI BY PEUD - ALL-KLADEL	/1/0084/90453;		
94734719 4	643	PRODUCTION DETERMINANTIAL	(1/ 1008/91463)		
00/12/2511	14:	HAMME CHANGE REQUESTIVES	FATER OR! CLIDY: Y-1		
Line Nr	Rema	rks	Serial Num	ber: NMNM 085909	

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page Click here to see on map

09:16 AM Page 1 of ?

Run Date. 07/10/2014

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED

Serial Number - NMNM- 062211 Total Acres 200.000

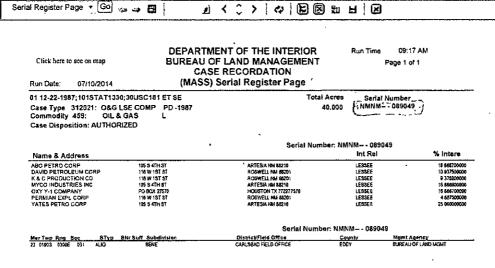
		Serial Number: NMNM— - 062211			
Name & Address			int Rei	% Intere	
ABO PETRO CORP	105 S 4TH ST	ARTESIA NA 88210	OPERATING RIGHTS	\$ 000000000	
DAVID PETROLEUM CORP	116 W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000008	
K & C PRODUCTION CO	118 W 13T ST	ROSWELL NM 88201	OPERATING RIGHTS	6 000000000	
MCMILLAN COUN R	118 W 1ST ST	ROSWELL NA 88201	OPERATING RIGHTS	0.00000000	
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NA 88210	OPERATING RIGHTS	0.00000000	
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	8.900000000	
PERMIAN EXPL CORP	116 W (ST ST	ROSWELL NA 88201	OPERATING RIGHTS	0.00000000	
YATES PETRO CORP	105 S 4TH ST	ARTESIA NN 88210	OPERATING RIGHTS	0.000000000	
YATES PETRO CORP	195 S 4TH ST	ARTESIA NM 88210	LESSEE	100 000000000	

Serial Number: NMNM- - 062211

Mer Two Rng Sec STyr	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0190S 8300E 631 AUQ	SAME SE:	Carlsbad field office	ECDY	BUREAU OF LAND MONT

Serial Number: NMNM -- 962211

Act Date	Code	Action	Action Remar	Pending Offic
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14702/1-465	ते घ च	SKARING RELL		
8/01/1466	233	LEASE ISSUEL		
06/10/1985	155	RECORDS NATE:		
15/16/1081	63	TALL MICEOFILMET	CORTEST FOR AC	
35151/1985	195		91/11/003	
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9201106142	111	RENTAL RECTIVE!	34, 94-0:	
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11/26/1/80	232	CAF DES POSS AFFRONZI.	587 10+91×90;	
11/24/1290	314	AUTOMATED SECCES ATTACK	THEAST	
22/12/1991	494	SRF NO DAR FILE:		
09125/1/91	111	AMMERI RECEIVED	\$279.07:21/1765·	
27/27/1952	111	RENTAL RECEIVED	8.50.00ru1/5191	
\$14,547,5043	97	IRF CREE FATS FILLS	SEMEDIANUESE PACE	
65-00171-9-34	653	THE COPE AGE ADEA AFC	EFF nizht/94z	
05/01/19:44 *	774	AUTOMOROUS AFCORD VERSE	AH.	
Not211201	111	ALMOAL -ECRIVES	\$250.00;21/2107	
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			Serial Number: NMNM 089049				
Act Date	Code	Action	Action Remar	Pending Offic			
9472143372	. 15	CASE CSTABLISHED	H454978				
04/22/179.	191	SALI HELL					
14/03/17/290	257	BIT SECEIVE	\$47.000,067				
74/22/1992	377	100N1E5 RECEIVED	\$1 ⁻⁰⁰ 0.00,				
45/15/199.	.3 *	LEASE 188VEL					
25/13/1292	174	AUT PATED RECIPE VERIE	Ai 115.1				
05/01/1441	150	Para Colic	15/148001				
05/01/1995	1.30	RLTY HATE - 12 1/3"					
66/01/1991	254	EFFECT COF TRAITS					
07/07/10%.	67.	RECORDS KOTEL					
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02/33/39 (2	13%	ADDIT APPROVED	EFF 11/01/92:				
42/23/15/54	171	ADFOMATED REPORT VERTE	SS(/ 10				
44751-1542	165	CASE MIDEOFILIES	UNION 189, 181 25				
11/09/1993	14.1	RESTAL RECEIVEL	#40_03#ZI / 19675				
01/64/1904	140	AURI FILE;	ESPECIAL PROPERTY OF STATE OF				
1691/10462	1,15	ASSN APERCYCI	EFF 02:01/54/				
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01/21/259.	11.1	RENTAL RECLEVE:	160.00/21/11/4				
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12×34×1395	151	HEAD BY MADE - ALIVERIES	M000001467:				
04-94/1094	41.	PROTUCTION OF TRREMINATION	/1/MbCRC91412/				
05/11/2011	147	HARR CHANGE FEMORYTZES	YATES SAF CWCYY Y-1				
31/24/2011	47:	ANTICALACED FEODER WERLS	AIN.				
			(
Line Nr	Rema		Serial Nur	nber: NMNM 089049			

MARTIN YATES, III 1912-1985

FRANK W. YATES

S.P YATES



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

RE: Surface lease (CA) commingle Focus BDB Federal #1H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease (CA) commingle production for the Nucleus BGN Federal Com #1H and Focus BDB Federal #1H.

The commingle production will be measured and sold at the Nucleus BGN tank battery facilities located at SWNW, Sec. 31-T19S-R30E.

Federa	Lease	#NM.	.85000

Well name	<u>Pool #49622</u>	<u>BOPD</u>	Gravity	MCFPD	<u>BTU</u>
Focus BDB Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 31-T19S-R30E, NWNW					
API #30-015-39421					
Eddy County, NM	•				
CA # u	navailable at this time				
Nucleus BGN Com Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 20-T19S-R25E, SWNW					
API # 30-015-39241					
Eddy County, NM	*This is a	n estimated produ	ction.		

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Nucleus BGN Fed #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well will have its own sales meter and no commingle will take place.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

Company: Yates Petroleum Corporation

KATHY H. PORTER

DENNIS G. KINSEY

TREASURER

MARTIN YATES, III 1912-1985

FRANK W. YATES

5.P YATES



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF DPERATING OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

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Federal Lease #NM-85909

Well name	Pool #49622	<u>BOPD</u>	Gravity	MCFPD	$\underline{\mathbf{B}}\mathbf{T}\mathbf{U}$
Focus BDB Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 31-T19S-R30E, NWNW					
API #30-015-39421					
Eddy County, NM					
CA # una	vailable at this time				
Nucleus BGN Com Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 20-T19S-R25E, SWNW					
API # 30-015-39241	•	•			
Eddy County, NM	*This is	an estimated produ	ction.		

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I hereby approve this application

Company: Myco Industries, Inc.

KATHY H. PORTER SECRETARY. DENNIS G. KINSEY

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986 S.P YATES 1914-2009



JOHN A. YATES CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD
PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT OHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetrofeum.com

RE: Surface lease (CA) commingle Focus BDB Federal #1H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease (CA) commingle production for the Nucleus BGN Federal Com #1H and Focus BDB Federal #1H.

The commingle production will be measured and sold at the Nucleus BGN tank battery facilities located at SWNW, Sec. 31-T19S-R30E.

Federal Lease #NM-85909

Well name	Pool #49622	<u>BOPD</u>	Gravity	MCFPD	<u>BTU</u>
Focus BDB Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 31-T19S-R30E, NWNW					
API #30-015-39421					
Eddy County, NM					
CA # una	vailable at this time				
Nucleus BGN Com Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 20-T19S-R25E, SWNW					
API # 30-015-39241					
Eddy County, NM	*This is a	an estimated produ	ction.		

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Nucleus BGN Fed #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well-will have its own sales meter and no commingle will take place.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

Company: Abo Petroleum Corporation

KATHY H. PORTER SECRETARY

DENNIS G. KINSEY

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

S.P YATES 1914-2008



JOHN A. YATES CHAIRMAN EMERITUS

CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES 5. BROWN CHIEF OPERATING OFFICER

LOS SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

July 15, 2014 RE: Surface lease (CA) commingle Focus BDB Federal #1H

Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and Oil Conservation Division to Surface Lease (CA) commingle production for the Nucleus BGN Federal Com #1H and Focus BDB Federal #1H.

The commingle production will be measured and sold at the Nucleus BGN tank battery facilities located at SWNW, Sec. 31-T19S-R30E.

Federal Lease #NM-85909

reacted medical property					
Well name	Pool #49622	$\underline{\mathbf{BOPD}}$	Gravity	MCFPD	<u>BTU</u>
Focus BDB Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 31-T19S-R30E, NWNW					
API #30-015-39421					
Eddy County, NM					
CA# ur	available at this time				
Nucleus BGN Com Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 20-T19S-R25E, SWNW					
API # 30-015-39241	1				
Eddy County, NM	*This is a	an estimated produ	iction.		

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Gas Measurement

Each well will have its own sales meter and no commingling will take place.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

Any objections must be filed in writing with the OCD in Santa Fe within 20 days from the date the division received the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please call me at (575) 748-4200 (direct line)

Sincerely

Miriam Morales Production Analyst

> DENNIS G. KINSEY TREASURER

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

HUGH E & MICHAEL G HANAGAN 7014 0510 0001 0742 8398 **CO-TRUSTEES OF BETTY L TRUST** P O BOX 1737 ROSWELL, NM 88202 7014 0510 0001 0742 8404 EDSEL B NEFF, JR **403 TIERRA BERRENDA** ROSWELL, NM 88201 7014 0510 0001 0742 8411 THOMAS R NICKOLOFF P O BOX 51807 MIDLAND, TX 79710-1807 HANAGAN PETROLEUM CORP 7014 0510 0001 0742 8428 P O BOX 1737 ROSWELL, NM 88202 JOSE R PEREZ 7014 0510 0001 0742 8435 P O BOX 3091 **CORPUS CHRISTI, TX 78463 NUEVO SEIS, LIMITED** 7014 0510 0001 0742 8442 P O BOX 2588 ROSWELL, NM 88202-2588 7014 0510 0001 0742 8459 **MORRIS E SCHERTZ** P O BOX 2588 **ROSWELL NM 88202-2588** FIRST ROSWELL COMPANY 7014 0510 0001 0742 8466 P O BOX 1797 ROSWELL NM 88202-1797 7014 0510 0001 0742 8473 **BRIAN T GROOMS** 2906 DIAMOND A DR **ROSWELL NM 88201**

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

MADISON M HINKLE 7014 0510 0001 0742 8480 P⁻O BOX 2292 ROSWELL NM 88202-2292 **ROLLA R HINKLE III** 7014 0510 0001 0742 8497 P O BOX 2292 **ROSWELL NM 88202-2292** NATALIE V HANAGAN 7014 0510 0001 0742 8503 1922 18TH AVE W WILLISTON ND 58801-2553 **OXY Y-1 COMPANY** 7014 0510 0001 0742 8510 P O BOX 841803 DALLAS TX 75284-1803 7014 0510 0001 0742 8527 DAVID PETROLEUM CORP 116 W FIRST STREET **ROSWELL NM 88203** 7014 0510 0001 0742 8534 OIL CONSERVATION DIVISION

1220 S ST. FRANCIS DRIVE

SANTA FE NM 87505

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST
Tŀ	IIS CHECKLIST IS M.	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dowi	s: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Indicated Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INTEX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INTEX-Water Disposal] [IPI-Injection Pressure Increase] Intel Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
[4] appro applic	val is accurate a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this equired information and notifications are submitted to the Division.
	Note	: Statement must be completed by an individual with managerial and/or supervisory capacity.
	Morales or Type Name	Signature Production Analysi 7/15/14 Date
1 11111 (i Type Hanne	mmorales@yatespetroleum.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Aπesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICAT	ION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)		
OPERATOR NAME: Yates Petroleum Corporation						
OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210						
APPLICATION TYPE:	APPLICATION TYPE:					
Pool Commingling Lease Cor	nmingling Pool and Lease Cor	mmingling Doff-Lease	Storage and Measur	ement (Only if not Surface	Commingled)	
LEASE TYPE:	☐ State ☐ Fede	ral				
Is this an Amendment to existing						
Have the Bureau of Land Manaş ⊠Yes □No	gement (BLM) and State Land	d office (SLO) been not	ified in writing o	of the proposed commi	ingling	
⊠Yes □No	, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·				
		OL COMMINGLIN s with the following it				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
	Production	Floudetion		rioduction	-	
		1				
		_				
		4				
"		_				
			<u> </u>			
7	p allowables? Yes No otified by certified mail of the pro	onocod commination	□Yes □No.			
(3) Has all interest owners been n(4) Measurement type: Meter	•	oposed comminging;	Lites Lino.			
	ie value of production? Yes	☐No If "yes", descri	be why commingl	ing should be approved	•	
	,					
	(D) TEA	SE COMMINICI IN	ī C	· · · · · · · · · · · · · · · · · · ·		
		SE COMMINGLIN ts with the following in	•			
(1) Pool Name and Code. Park		is with the tonowing i	inor macron			
	ource of supply? Yes	lo				
(3) Has all interest owners been no	tified by certified mail of the pro		⊠Yes □N	0		
(4) Measurement type: Meter	ing 🔲 Other (Specify)					
	(C) POOL and	I FASE COMMEN	CLINC			
		I LEASE COMMIN ts with the following i				
(1) Complete Sections A and E.	I lease actaon street	io men une romo mais				
	(D) OFF-LEASE ST	TORAGE and MEA	SUREMENT			
		ets with the following	information		····	
(1) Is all production from same so		lo .				
(2) Include proof of notice to all i	nterest owners.					
	(E) ADDITIONAL PUT	DDA A TION (C	lonaliostics t			
·	(E) ADDITIONAL INFO	DRIMATION (for all ts with the following i		ypes)		
(1) A schematic diagram of facili		ta with the lonowing i	arvi mativn			
	showing all well and facility locations	tions. Include lease numb	ers if Federal or St	ate lands are involved.		
	l Numbers, and API Numbers.					
I hereby certify that the information		e best of my knowledge a	nd belief.		····	
SIGNATURE	(dalso I	TTLE: Production Analy	rst	DATE: 7	15/14	
	~		·			
TYPE OR PRINT NAME_Minian	<u> Morales</u>		TEI	LEPHONE NO.: <u>(575) 7</u>	48-14/1	
E-MAIL ADDRESS:mmorales@	yatespetrolein.com		*			

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Commingling and Off lease measurement of production September 15, 2015

Conditions of Approval: Yates Petroleum Corp. Focus BDB Federal #1H and Nucleus BGN Federal Com 1H NM85909 & CA pending for Nucleus BGN Fed Com 1H presently under lease #NM89049 / 3001539421, 3001539241

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.