

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIAN STRIKE

JAN 13 2015

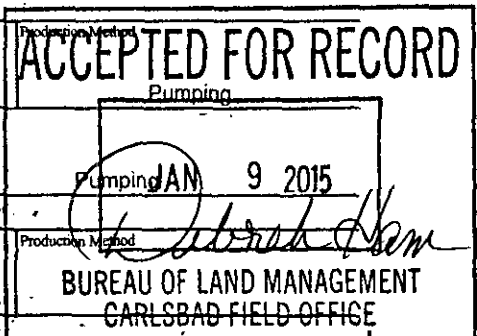
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry Other		5. Lease Serial No. NMLC-0557370							
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other:		6. If Indian, Allottee or Tribe Name							
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No.							
3. Address 3104, N. Sullivan, Farmington, NM 87401		8. Lease Name and Well No. EAGLE 34 G FEDERAL #67							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-41432							
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *		10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso NE (96836)							
At surface 2345' FNL & 1750' FEL Unit (G) Sec. 34, T17S, R27E		11. Sec., T., R., M., or Block and Survey or Area G 34 17S 27E							
At top prod. interval reported below		12. County or Parish Eddy							
At total depth		13. State NM							
14. Date Spudded 02/12/14	15. Date T.D. Reached 02/17/14	16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 04/24/14							
17. Elevations (DF, RKB, RT, GL) *	3569' GL								
18. Total Depth: MD 4750' TVD	19. Plug Back T.D.: MD 4390' TVD	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Neutron/Density Logs		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Seage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	353'		280 sx	68	Surface	0'
7-7/8"	5-1/2"	17#	0'	4747'		440 sx**	134	Surface	0'
24. Tubing Record									
**See cmt work on sundry dated 4/4/14									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	3686'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Glorieta	2931'	3026'	Perforated Interval	Size	No. Holes	Perf. Status			
Yeso	3026'	4452'	3728'-4040'	0.41"	32	Open			
			4106'-4360'	0.41"	25	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
3728'-4040'	1500 gal 15% HCL & fraced w/29,438# 100 mesh & 264,404# 40/70 Ottawa sand in slick water.								
4106'-4360'	1000 gal 15% HCL & fraced w/30,602# 100 mesh & 248,136# 40/70 Ottawa sand in slick water.								
28. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas Gravity	Production Method
05/08/14	05/18/14	24	→	169	35	776	---	---	Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→	169	35	776			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas Gravity	Production Method
			→				---	---	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECLAMATION
DUE 4/18/14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Glorieta	2931'	3026'	Oil & Gas		Depth
Yeso	3026'	4452'	Oil & Gas		
				Queen	843'
				Grayburg	1261'
				San Andres	1573'
				Glorieta	2931'
				Yeso	3026'
				Tubb	4452'

32. Additional remarks (include plugging procedure):

EAGLE 34 G FEDERAL #67 New Yeso Oil Well

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature *Mike Pippin* Date April 24, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U.S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.