

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
NM OIL CONSERVATION ARTESIA DISTRICT OCT 05 2015 RECEIVED						1. WELL API NO. 30-015-41376												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name KAISER B 18B 6. Well Number: #16												
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.						9. OGRID: 277558												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	18	18-S	27-E		380	North	2210	East	Eddy								
BH:	B	18	18-S	27-E		354	North	2304	East	Eddy								
13. Date Spudded 8/20/14	14. Date T.D. Reached 8/26/14	15. Date Drilling Rig Released 8/28/14		16. Date Completed (Ready to Produce) 9/23/15		17. Elevations (DF and RKB, RT, GR, etc.): 3291' GR												
18. Total Measured Depth of Well 4700'		19. Plug Back Measured Depth 4650'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Casing Hole Neutron											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2730'-3012' - Yeso, 3106'-3432' - Yeso, 3588'-3960' - Yeso, 4079'-4477' - Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"	24# J-55	465'		12-1/4"		335 sx CI C		0'										
5-1/2"	17# J-55	4695'		7-7/8"		200 sx 35/65 Poz/C		0'										
						+ 710 sx C												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						2-7/8"		2674'										
26. Perforation record (interval, size, and number) Yeso: 2730'-3012', 33-0.42" holes Yeso: 3106'-3432', 29-0.42" holes Yeso: 3588'-3960', 32-0.42" holes Yeso: 4079'-4477', 36-0.42" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2730'-3012'</td> <td>1539 gals 15% HCL; fraced w/35,878# 100 mesh & 290,031# 40/70 Arizona sand in slick water.</td> </tr> <tr> <td>3106'-3432'</td> <td>1408 gals 15% HCL; fraced w/29,756# 100 mesh & 283,822 40/70 Arizona sand in slick water.</td> </tr> <tr> <td>3588'-3960'</td> <td>1568 gals 15% HCL; fraced w/33,179# 100 mesh & 258,822# 40/70 Arizona sand in slick water.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2730'-3012'	1539 gals 15% HCL; fraced w/35,878# 100 mesh & 290,031# 40/70 Arizona sand in slick water.	3106'-3432'	1408 gals 15% HCL; fraced w/29,756# 100 mesh & 283,822 40/70 Arizona sand in slick water.	3588'-3960'	1568 gals 15% HCL; fraced w/33,179# 100 mesh & 258,822# 40/70 Arizona sand in slick water.
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28. PRODUCTION 1						4079'-4477' 1500 gals 15% HCL; fraced w/60,245# 100 mesh & 198,561# 40/70 Arizona sand in slick water.												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
Mike Pippin		Mike Pippin		Petroleum Engineer		10/2/15												
E-mail Address: mike@pippinllc.com																		

KAISER B 18B #16 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -