orm 3160-5				A D Chart	•	
	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	U	CD Astas	FORM OMB N Expires	APPROVED IO. 1004-0135 : July 31, 2010
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p			LLS N		Lease Serial No. NMNM82904	/
			enter an roposals. 6. If Indian, A			or Tribe Name
SUBMIT IN T	RIPLICATE - Other instru	ctions on reverse	side.	7.	If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well S Oil Well Gas Well Other			8. Well Name and No. ADELINE ALN FEDERAL 8			EDERAL 8 🧹
2. Name of Operator YATES PETROLEUM COR		com		9. API Well No. 30-015-27249 /		
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory SAND DUNES;DELAWARE,SOUT	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	ı)		11	. County or Parish,	and State
Sec 6 T24S R31E SENE 19	80FNL 660FEL	-			EDDY COUNT	Y, NM
12 CHECK AR						
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
					(Stort/Boourse)	□ Water Shut-Off
🛛 Notice of Intent	Acidize	🗖 Deepen	Trant	Production Reclamation	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	—				
			Recomplete	• –		
Final Abandonment Notice	Change Plans	· · ·			Temporarily Abandon Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the v following completion of the invol- testing has been completed. Final	onally or recomplete horizontally work will be performed or provid- ved operations. If the operation re Abandonment Notices shall be fi	, give subsurface location the Bond No. on file we esults in a multiple comm	ons and measu with BLM/BL/ pletion or rec	ared and true vertic A. Required subsect completion in a new	al depths of all perti uent reports shall be interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14