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OXY USA WIP LP E-Mail: janalyn_mendola@oxy_com ID/CR 35 FEDERAL COM 3. Address P.O., DOX 50250 MULAND, TX 79710 js. Phone No. inclusitie area: oxicity 9. API Well No. 30:016 4. Location of Well (Report location clearly and in accordance with Federal requirements): At surface NENE Lot A 387FNL 387FEL 32:709977 N Lat, 103:934816 W Lon 10. Field and Pool, or Elocatant and top provi increar reported below NENE Lot A 415FNL 585FEL 10. Field and Pool, or Elocatant and top provi increar reported below NENE Lot A 415FNL 585FEL 10. Field and Pool, or Elocatant and top provi increar reported below Nene State State State State State State Clearly of Well (Report location Clearly and in accordance with Federal State	b. Type of	f Completion			Work	Over 🗖	Deepen	🗖 Plug	Back	🗖 Diff. F	Resvr	7. U	nit or CA	Agreem	ient Name and N	
A. Address P.O. BOX 50250 Michael Man, TX 79710 Image: Space Processing Pr					Mail: ian:											
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Fight and Pool, or Exploration At top prod interval contract oblow NENE Lot A 397FNL 397FEL 32 / 05977 N Lat, 103.934816 W Lon 10. Fight Setting Seting Seting Setting Setting Seties Setting Setting Se		P.O. BOX			ani jani	aryn_menor	3a.	Phone No		le area code)					
A1 surface NENE Lot A 337F.NL 37F.EL 32.709977 NL al. (103 934616 W Lon 11. 5ex; T. R., M. or Flock and or Arcs 326 55 1158 F300; 132 100;	4. Location		-		nd in accord	dance with F						10. 1	Field and	Pool, or	Exploratory	
At top prod interval reported below NENE Lot A 418FNL 854FEL Itel and depth Nextex Set 35 T185 R30f At top and depth NVMVVLot D 706FNL 2197VL 32.709223 N Lst. 103.9496035 W Lon 12. County or Parish 13. N 10 00092015 15. Date 5D Rached 01/22/2015 16. Date Completed 17. Elevations (DF KB, RT, GL 302/2015) 18. Total Depth MD 12940 19. Plug Back T.D.: MD 12843 20. Depth Bridge Plug Set. MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well cored? 20. Was well cored? 20. No 20. Yets (Submit Copy electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well cored? 20. No 20. Yets (Submit Copy electric & Other Mechanical Logs Run (Submit copy of each) 20. Was well cored? 20. Yets (Submit Copy electric & Other Mechanical Logs Run (Submit copy of each) 20. Was well cored? 20. No 20. Yets (Submit Copy electric & Other Mechanical Logs Run (Submit copy electric Run (MD) No	At surfa	ce NENE	Lot A 38	7FNL 387F	EL 32.709	977 N Lat,	103.9348	16 W Loi	n .							
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01/09/2015 01/22/2015 D & A model of the second s													r Parish	13. State NM		
TVD 8468 TVD 8468 TVD 8468 TVD 1. Type: Electricical Logs Run (Submit copy of each) (BL/MUD LOG/GAMMA RAY 12: Was well corest? 10: Was bits to perform and the second (Report all strings set in well) Hole Size Size/Grade WL (#/ft), (MD) Top Botom Depth 7 bet of Cement (BL) 11: 70: 0 15: 0 0 16: 0 0 0 12: 0: 0 16: 0 0	14. Date Sp 01/09/2	oudded 2015	<u> </u>		01/22/2015 🛛 🗖 D & A 🛛 🛛 Ready to Prod.						rod.	17. Elevations (DF, KB, RT, GL)* 3432 GL				
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antion Sate: 9/17/15 Com Agreement Needed	oclama			106-30		UPE		-3001								

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78h Proc	luction - Inter	aval C			<u> </u>								
28b. Production - Interval C Date First Produced Date Tested Tested		Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method		· · ·		
Produced	Date	Tested	Production	BBL,	MCF	BBL	Corr. API		avity			· -	
Ch _{oke} Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratto	We	II Status				
28c. Proc	luction - Inter	val D		·			·						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Production Method Gravity				
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	II Status				
29. Dispo SOL	osition of Gas	(Sold, used	for fuel, ven	ed. etc.)									
30. Sumr Show tests,	nary of Porou all important	t zones of p	orosity and c	ontents there	cof: Cored e tool oper	l intervals and a n, flowing and s	ll drill-stem hut-in pressure	s	31. For	mation (Log) Ma	rkers		
	Formation			Bottom		Description	s, Contents, etc			Name		Top Meas. Depth	
Logs	ional remark: were mailed	3/18/15.				IL, GAS, WAT IL, GAS, WAT	ER		SA TA YA SE DE BC	ISTLER LADO NSILL TES VEN RIVERS LAWARE INE SPRING DLFCAMP		427 597 1752 1903 2201 4121 5695 9577	
 33. Circle enclosed attachments: t. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						2. Geologic F 6. Core Analy	•	3. DST Report 7 Other:			4. Directional Survey		
34. I here	by certify that	t the forego	-	ronic Submi	ission #29	mplete and corre 5280 Verified USA WTP LP	by the BLM W	ell Infor		e records (see attac stem.	ched instructio	ns):	
Name	e (please prinț) <u>david s</u>	TEWART										
Signature (Electronic Submission)							Date 03/17/2015						
Title 18 I	J.S.C. Section	1001 and	Title 43 U S	C. Section 1	212. make	it a crime for a	ny person know	wingly an	d willfully	to make to any de	pariment or a	2encv	
of the Un	ited States an	y false, fict	itious or frad	ulent statem	ents or rep	presentations as	to any matter w	vithin its	jurisdiction	1.	,		

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