2 6 2015 DEF CEIVED COMPLET	UNI PARTMEI EAU OF I ON OR R	NT OF THE LAND MAI	E INTE NAGE	RIOR MENT					EOP	M APP			
2 6 2015 DEF CEIVED COMPLET	UNI PARTMEI EAU OF I ON OR R	NT OF THE LAND MAI	E INTE NAGE	RIOR MENT					EOP	NT ADD			
il Well ew Well	ON OR R	ECOMPLE		MENT	Form 3160-4 (August 2007) MAR 2 6 2015 DEPARTMENT OF THE INTERIOR								
il Well ew Well	Gas Well			RECEIVED EAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
ew Well		the second s		KEFORT /		.00		5. 12	ease Serial No.		IL: NMNM012121		
	Type of Well												
Devon E	Name of Operator Devon Energy Production Company, L.P.												
	nergy Pro	duction Com	ipany,		in the		<u></u>	Cot	tase Name and I <mark>on Draw Ur</mark> FI Well No.				
Address 333 West Sheridan Ave, Oklahoma City, OK 73102 3a. Phone No. (include area code) 405-228-4248 Location of Well (Report location clearly and in accordance with Federal requirements)*									30-015-42071 10. Field and Pool or Exploratory				
ation clearly a - +	na in accora:	ance with Feder	rai requi	rements)"				Pad	uca; Bone Sj	oring,	(0)		
450' FEL	Unit O, Sei	: 26, T24S, R	31E					S	iurvey or Area		2k and		
	, -							Sec 26, T24S, R31E 12. County or Parish 13. State					
	FEL LIN	t B Sec 76 .	T7/5 D	31F					-		NM		
15. Date	T.D. Reached			16. Date Comp				17, 1	Elevations (DF.	RKB,	L RT, GL)*		
55													
	(Submit con		TVD							ibmit ar	alysis)		
									o 🗖 Yes (Si	ıbmit re	port)		
- i	• ·	1		we Cementer	No.								
			>)	Depth	Type	of Cement			.	·	Amount Pulled 514 sx		
40#	0	4385								207 sx			
17#	0	15055	D١	@ 5028.3	262) sx cmt			3300				
) Packer De	pth (\\11)	Size	Dej	nth Set (λID)	Packer I	Depth (MD)	Size		Depth Set (A	ID)	Packer Depth (MD)		
			- 26	Perforation	Journal								
		Bottom		Perforated In	lerval		Size			F	erf. Status		
2nd BSPG SS 10574			14992 10574 - 14992				768open			open			
49,60	2 gals 7.5%	6 NEFE Acid,	, 1,308,	432# 100 N	1esh, 3	,469,732	# Prem W	hite 40)/70, 1,801,	714# (CRC Prem 30/50		
		-											
l'est	Oil		Water			Gas	Prodi	iction M	ethod				
Production					4	Gravity				Flov	v		
24 Hr.	0il		Water	/ Gas/Oil		Well Sta	itus						
Rate	BBL			Ratio									
si 🔶				12	51.79								
Test Production	O(1 BBL					Gas Gravity	Produ	iction M	ethod		. <u></u>		
24 1lr.	Oil	Gas	Water	Gas/Oil		Well Sta	tus						
Rate	BBL			Ratio									
	below FNL & 1968' 15. Date 15. Date 11/15 255 275.1 antical Logs Rur CBL / G Report all strin Wt. (#/ft.) 48# 40# 17# 	below FNL & 1968' FEL Uni 15. Date T.D. Reached 11/15/14 D55 19. Plu 75.1 19. Plu 75.1 19. Plu 75.1 19. Plu 75.1 19. Plu 76. 76. 76. 76. 76. 76. 76. 76. 76. 76	below FNL & 1968' FEL Unit B, Sec 26, 11/15/14 15. Date T.D. Reached 11/15/14 255 19. Plug Back T.D.: 75.1 19. Plug Back T.D.: 77.1 19. Plug Back T.D.: Reached 11/15/14 Wt. (#/ft.) Reached 11 Wet. (#/ft.) Wt. (#/ft.) Wt. (#/ft.) Wt. (#/ft.) Top (MD) Size Top Bottom Top Bottom 10574 10574 10574 10574 Cement Squeeze. ete. Test Production BBL NCF Sile Notil Ce	FNL & 1968' FEL Unit B, Sec 26, T24S, R 15. Date T.D. Reached 11/15/14 255 19. Plug Back T.D.: MD 75.1 TVD anneal Logs Run (Submit copy of each) CBL / Gamma Ray / CCL Report all strings set in well; Wt. (#/R.) Top (MD) Bottom (MD) Ste 48# 0 820 40# 0 15055 DV 48# 0 15055 DV 48# 0 15055 DV 40# 0 15055 DV 17# 0 15055 DV 20 Packer Depth (MD) Size Dep 21 10574 14992 26. Cement Squeeze, etc. 26. 26. 49,602 gals 7.5% NEFE Acid, 1,308, 24 49,602 gals 7.5% NEFE Acid, 1,308, 24 24 Hr. Oil Gas Water BBL MCF BBL 38 001 Gas Water 33 010 Gas Water 011 Gas </td <td>below FNL & 1988' FEL Unit B, Sec 26, T245, R31E [15. Date T.D. Reached 11/15/14 [16. Date Complete [175.1] [175.1] [19. Plug Back T.D.: MD TVD [10. & A VID inter TD IND ID & Plug Back T.D.: MD TVD ID & Plug Back T.D.: MD CBL / Gamma Ray / CCL Reserved all strings set in well? Wit. (#/fi). Top (MD) Bottom (MD) V@ 5028.3 17# O Packer Depth (AID) Size Depth Set (AID) Size Depth Set (AID) Cement Squeeze, etc. 2 Alpha, Oil Mater Dil Gas Valuetion BBL Coment Squeeze, etc. 2 Valuetion BBL <td< td=""><td>below FNL & 1968' FEL Unit B, Sec 26, T24S, R31E 15. Date T.D. Reached 16. Date Completed 11/15/14 D & A I R 055 19. 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Plug Back TD:: MD 15007.2 No 1 Ver (Submit a GL 3006.7 76.1 Cdmma Ray / CCL TrUD No 1 Ver (Submit a GL 3006.7 No 1 Ver (Submit a GL 3006.7 77.1 Trup (MD) Bottom (MD) Stage Cementer No No 1 Ver (Submit a GL 300.0 77.4 0 15055 DV @ 5028.3 2620 sx cmt 3300 1 77.4 0 15055 DV @ 5028.3 2620 sx cmt 3300 1 768 10574 14992 10574 - 14992 768 1 769 Bottom		

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28b. Prod	uction - Inte	erval C							
Date First	Test Date	Hours	l'est	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
]				
28c. Prod	uction - Inte	rval D							
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Cort. API	Gravity	
<i>(</i> 11 1	11 11	(1)	5.0	01	a				• ··· ·
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water		Well Status	
Size	0	Press.	Rate	BBL	MCF	ввг	Ratio		
	SI					1			

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

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SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		D			Тор
Formation Top Bo		Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
2nd BSPG SS	9966			Delaware	4394
				Cherry Canyon	5379
				Brushy Canyon	6713
				Bone Spring Lime	8326
				1st BSPG SS	9262
				2nd BSPG LM	9609
				2nd BSPG SS	9966

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a cheElectrical/Mechanical Logs (1 full set rea'd.)	ek in the appropriate boxes:	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other.		
34. Thereby certify that the foregoing and attached informatic Name (please print) Megan Moravec	•	ermined from all avail Regulatory Con		
Signature Megan Merane		3/25/2015		<u> </u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)