

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ			5. Lease Serial No. NMLC0294268		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator APACHE CORPORATION			7. Unit or CA Agreement Name and No.		
Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com			8. Lease Name and Well No. CROW FEDERAL SWD 1		
3. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705			9. API Well No. 30-015-42469		
3a. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory SWD;DEVONIAN-ELLENBERGER		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area		
14. Date Spudded 09/02/2014			15. Date T.D. Reached 11/05/2014		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.			17. Elevations (DF, KB, RT, GL)* 3909 GL		
18. Total Depth: MD TVD 14000			19. Plug Back T.D.: MD TVD 13914		
20. Depth Bridge Plug Set: MD TVD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CH 1 MD-NUGR CCL/RCBL					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	9.625 H-40	48.0		600		580		0	
12.500	9.625 J-55	40.0		4490		2350		0	
8.750	7.000 P-110	29.0		13960		1700		2420	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4.500	13263	13250						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	13080		13300 TO 13500	2.000	400	SI
B)			13720 TO 13840	2.000	240	SI
C)						
D)						

26. Perforation Record


27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13300 TO 13840	30,660 GALS 15% HCL NEFE ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

2nd Production Interval										RECEIVED
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295806 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 26 2015

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	532	680	SS/ANHYDRITE - N/A	RUSTLER	532
YATES	1868	2146	SS/ANHYDRITE - OIL, GAS & WATER	YATES	1868
WOLFCAMP	8746	11012	CARBONATE/SHALE-OIL, GAS & WATER	WOLFCAMP	8746
STRAWN	11012	11259	SHALE - OIL, GAS & WATER	STRAWN	11012
ATOKA	11259	11507	SANDSTONE - OIL, GAS & WATER	ATOKA	11259
MORROW	11507	12017	CARBONATE/SHALE-OIL, GAS & WATER	MORROW	11507
MISSISSIPPIAN	12017	13080	CARBONATE - OIL, GAS & WATER	MISSISSIPPIAN	12017
DEVONIAN	13080		CARBONATE - OIL, GAS & WATER	DEVONIAN	13080

32. Additional remarks (include plugging procedure):

Attachments - OCD Form, C-102, Logs mailed 03/20/2015.

Tansil Salt 680'-1306' Salt - N/A
 Bottom Salt 1306'-1868' Salt - N/A
 Seven Rivers 2146'-2761' Sandstone/Carbonate - Oil, Gas & Water
 Queen 2761'-3495' Sandstone/Carbonate - Oil, Gas & Water
 San Andres 3495'-4999' Carbonate - Oil, Gas & Water
 Glorieta 4999'-5049' Sandstone - Oil, Gas & Water

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295806 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Carlsbad

Name (please print) FATIMA VASQUEZTitle REGULATORY ANALYST II

Signature _____ (Electronic Submission)

Date 03/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #295806 that would not fit on the form

32. Additional remarks, continued

Paddock	5049'-5687'	Dolomite - Oil, Gas & Water
Blinebry	5687'-6455'	Dolomite - Oil, Gas & Water
Tubb	6455'-7136'	Sandstone/Carbonate - Oil, Gas & Water
Abo	7136'-8746'	Carbonate - Oil, Gas & Water

*SS - Sandstone

*Devonian - didn't drill far enough to get bottom depth of Blinebry