Gubmit To Appropr Two Copies	iate Distric	t Office	001			State of Ne	ew Me	exico							Fo	rm C-105
District I 1625 N. French Dr.	, Hebbs, N	M 88240AR	TESIA [SEIEX(ngy, I	Minerals and	d Natu	ural Re	esources		I. WELL	APE	NO.	Rev	ised Au	igust 1, 2011
District II 811 S. First St., Artesia, NM 88210 SEP 2 8 2015 Oil Conservation Division																
District III 5L1 20 Conservation Division 2. Type of Lease 2. Type of Lease 1220 South St. Francis Dr.								IANI								
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 875		IVED		Santa Fe, N	VM 8	7505			3. State Oil	& Gas	Lease No.		EDHND.	
WELL (COMP	LETIO		RECC	MPL	ETION RE	POR		DLOG			18.35		N 60	**** G12 / 6	
4. Reason for fili	ing:										5. Lease Na	me or l	Init Agreer	ment Na	me	α πτα παστά δαι στα δατά τη πολογιατή.
🛛 COMPLETI	ION REP	ORT (Fill	l in boxes	#1 throu	gh #31	for State and Fe	e wells (only)			6. Well Nur	nber:				
C-144 CLOS #33; attach this at	SURE AT	TACHM t to the C-	ENT (Fi 144 closu	ll in boxe ire report	s #1 thr	ough #9, #15 Da rdance with 19.1	ate Rig I 15.17.13	Released .K NMA	and #32 and (C)	l/or	·					
7. Type of Comp	oletion: WELL] WORK	over [] DEEPE	ENING		к 🖾 D	IFFERE	NT RESERV	VOIF	R 🗌 OTHER	ł				
8. Name of Opera	ator										9. OGRID					
10. Address of O	e. perator							11. Pool name or Wildcat Block Biver: Atoles East (Coc) Bool #72150								
P.O. Box 50820 Midland, Texas 7	9710										Black River;	; Atoka,	East (Gas) Pool #'	72150	
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W L	.ine	County
Surface:	G	10		24S		27E			2310		North	198	0	East		Eddy
BH:																
13. Date Spudded	1 14. D	ate T.D. R	eached	15. E	Date Rig 8/1982	, Released		16	. Date Comp /21/1982	leted	(Ready to Pr	oduce)	- 17 R1	. Elevati	ions (DF	and RKB, 28' GI
02/22/1982 04/08/1982 04/08/1982 05/21/1982 RT, GR, etc.) 3728' GL 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 12.550' 11.488' No No 21. Type Electric and Other Logs Run																
22. Producing Int 10.680' - 10,840	erval(s), c ' Middle a	of this con and Upper	pletion - Cisco (A	Top, Boi toka) - 4	tom, Na Dholes	ame total							1			
					CAS	INC DEC		(Dam	out all at		and and in .	 				
CASING SI	ZE	WEI	GHT LB.	/FT.	CAS	DEPTH SET		но Н	DLE SIZE	1111	CEMENTI	NG RE	CORD	AM	10UNT	PULLED
13 3/8"			54.5#			1670'			17 1⁄2"		1	570			21	8
9 5/8" 40			40#		5033'		12 1/4"			1360						
5 1/2"			17#			15,561	-		8 3/4''		I	950			0	
· · · · ·											-					
24.]				LIN	ER RECORD				25	. I	TUBI	NG RECO	ORD		
SIZE	TOP		BC	TTOM		SACKS CEM	IENT	SCREE	N	SIZ	ZE	D	EPTH SET		PACK	ER SET
4 1/2"	10,28	35'	12	,550'		425				$\frac{2}{2}$	3/8"),502'		10,50	2'
26. Perforation	record (it	iterval, siz	e. and nu	mber)				27 AC	ID SHOT	FR	ACTURE C	IEMEN	IT. SOUF	EEZE. H	ETC.	
10,680' - 10,840	' Middle a	and Upper	Cisco (A	toka)			Ľ	DEPTH	INTERVAL	4	AMOUNT	AND I	(IND MA'	rerial	USED	
1 100 interval, .40 shots, 2 stages							F	10,680)' – 10,840)'	Acidized	w/8,0	00 gals i	MOD-	202 Ac	$\frac{1}{2}$ $\frac{1}$
							┝				Bio Ball	Is & 21	J84 gals	treatec	i water	for flush
								DUC	TION							
Date First Production Pro			Produc Flowin	Production Method (Flowing, gas lift, pumping - Size an Flowing				nd type pump	<i>y</i>	Well Stat Producin	ùs (Pro	d. or Shut-	in)			
09/09/2015	1.1	Tasta 1		- alec 21		Due de E		03 51		~		-	ator DU	·	C (Vil Datio
09/10/2015	Hours TestedChoke SizeProd'n ForOil - Bbl2448/64"Test Period0		34		s - MCr	0	ater - Bbl.		N/A	лі капо						
Flow Tubing	Casin	g Pressure	Ca	lculated	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Gra	vity - Al	PI - (Cor	r.)
Press.	0 Hour Rate 0			340			0 N/A									
29. Disposition o	f Gas <i>(Sol</i>	d, used fo	r fuel, vei	ited, etc.)		•						30, 1	fest Witne	ssed By		
31. List Attachme C-102	ents					 , , , , ,										
C-103 C-104 WBD	u nit was	iced of the	wall at	ach a nlei	with the	e longtion of the	temno-	anvisit	No tomin pit							Ab
32. It a temporary	y pit was t	used at the	wen, att	ach a piat	with th	e location of the	ette hue	ary pit.	iso temp pit.							
N/A	urrar was	useo at th	e well, fe	port the t	xact 100	Latitude	site ouri	dl. '			Longitude	2			NA	D 1927 1983

Ishereby certify that the information shown on both	th sides of	this form is true an	d comp	lete to the best of my knowled	dge and belief
Signature Par Stevens	Printed Name	Pam Stevens	Title	Regulatory Analyst	Date 09/10/15

E-mail Address pstevens@bcoperating.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	n New Mexico	Northwestern New Mexico		
T. Anhy <u>570'</u>	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn <u>10,790</u> [*]	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka <u>11,141'</u>	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss <u>12,482'</u>	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand 2310'	T. Morrison		
T. Drinkard	T. Bone Springs <u>5640'</u>	T.Todilto		
T. Abo	Τ.	T. Entrada		
T. Wolfcamp <u>8936'</u>	T.	T. Wingate		
T. Penn	Τ.	T. Chinle		
T. Cisco (Bough C)	Τ.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, fromto		No. 3, from	to
No. 2, fromto		No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of water inflow and ele	evation to which wa	ter rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

In reet	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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