UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artes

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMLC061869

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. BIG SINKS DRAW 25 FED COM 3H		
Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO, E-Mail: megan.moravec@dvn.com				9. API Well No. 30-015-41940		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	one No. (include area code 105-552-3622	2)	10. Field and Pool, or Exploratory JENNINGS; BONE SPRING, W.			
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State			
Sec 25 T25S R31E SWNE 2440FNL 1980FEL				EDDY COUNTY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, RE	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent \	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shu	t-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Tempor	rarily Abandon		
	Convert to Injection	Plug Back	🛭 Water D	Pisposal		•
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) WATER PRODUCTION & DISPOSAL INFORMATION *In order to process your disposal request, the following information must be completed in full* Site Name: Big Sinks Draw 25 Fed Com 3H 1. Name(s) of formation(s) producing water on the lease: Jennings; Bone Spring West 2. Amount of water produced from all formations in barrels per day: 1000BWPD 14. Thereby certify that the foregoing is true and correct.						
	Electronic Submission #305234 For DEVON ENERGY PRO Committed to AFMSS for proces MORAVEC	DUCTION CO, LP, sensing by LINDA DENNI	t to the Carlsb	ad 9/2015 ()	•	
						
Signature (Electronic S	Submission)	Date 06/17/	2015	APPROV	/ED	
<u> </u>	THIS SPACE FOR FE	DERAL OR STATE	OFFICE U			
Approved By		Title		SEP 112	015 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant to conduct the applicant the applica	rant or	3	JAMES A. AM SUPERVISOR	108		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department or	agency of the Uni	ted

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14