

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM82886 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

NM133371

8. Well Name and No.
HARROUN TRUST 31-30 FED COM 29. API Well No.
30-015-41963 -10. Field and Pool, or Exploratory
DELAWARE

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retro-Fit for the Harroun Trust 31-30 Fed 2H Battery
Please see attached site diagram

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 21 2015

RECEIVED

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 9/11/15

[Signature]

UOD 9/23/15
Accepted for record
NMAOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #302799 verified by the BLM Well Information System
For DEVON ENERGY, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 08/19/2015 ()

Name (Printed/Typed) JEANETTE BARRON

Title PRODUCTION ADMIN TECH

Signature (Electronic Submission)

Date 05/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

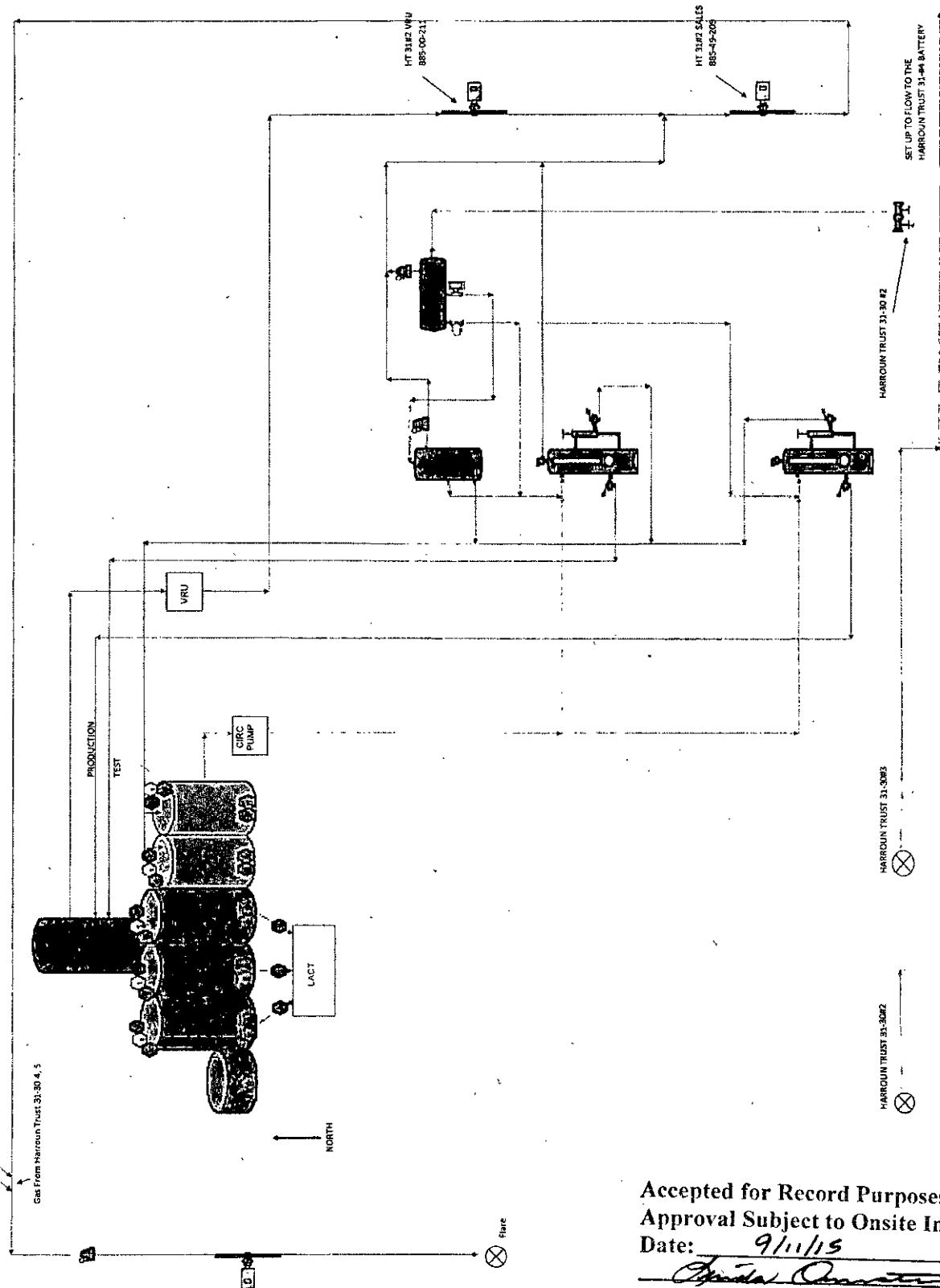
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Harroun Trust 31-30 Fed #2 30-015-41983 SL-SEC-31-T23S-R28E BL-SEC-30-T23S-R28E EDDY, NM	
Production System: <u>CLOSED</u>	
1) Oil sales by tank gauge to tank truck. 2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being loaded. (1) Valve 1 sealed closed. (2) Valve 3 sealed closed. (3) Valve 4 sealed closed. (4) Valve 5 sealed closed.	
(5) Misc. Valves: Plughead or otherwise inaccessible. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.	
Ledger for Site Diagram	
Valve #1: Production Line	Valve #2: Test or Roll line
Valve #3: Equalizer Line	Valve #4: Circ. Drain Line
Valve #5: Sales Line	Valve #6: BSAW Load Line
Gas Line:	
Flowall:	Wellhead:
Stack-pak:	Production line:
Water line:	Gas Meter:
Oil Line:	



Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: 9/11/15
[Signature]