Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-	-103
District 1 - (573) 393-6161	Energy, Minerals and Natural Resources		Revised August 1,	2011
1625 N. French Dr., Hobbs, NM 88240	88240		WELL API NO.	
<u>District II</u> = (575) 748-1283 811 S. First St., Anesia, NM 88210	OIL CONSERVATION DIVISION		30-005-62806 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Sunta Fe, NM				
87505		V-3354		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Na QUAIL STATE	ne	
	Gas Well X Other		8. Well-Number	
2. Name of Operator		9. OGRID Number		
GREAT WESTERN DRILLING COMPANY		009338		
3. Address of Operator P.O. BOX 1659 MIDLAND, TX 79702			10. Pool name or Wildcat	
4. Well Location				
	660 feet from the NOR		feet from the EAST	line
Section 36	Township 6S	Range 24E	NMPM County CHAVES	
	11. Elevation (Show whether	DR, RKB. RT, GR. etc.)		
SHEAT STATES OF A STATE STATE OF STATES OF STA	3869.6' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		П
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	=	\Box
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		سا
DOWNHOLE COMMINGLE	The second second second second		_	
OTHER:		OTHER:		\Box
	ieted operations (Clearly state		I give pertinent dates, including estimate	d date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
7/28/2015 - RU Key Swabbing Unit. RIH w/ empty no-go to bottom of tubing @3,450'. POOH. Started swabbing w/ fluid level at				
surface. Made 4 swab runs. Recovered 15 BW. Final fluid level 3,000' from surface. Well flowing to transport for 1 1/2 hrs. FTP				
30 psi CP 230 psi. S1 Tubing & o	asing pressure equalized to 260	0 psi. Left shut in for ni	ght.	
7/29/2015 - SIPT 300 psi. Opene	d well to sales line RD Key S	wahhing Unit. Final Rer	oort.	
72.72012 Sit 1 200 psi. Opened non to sites inte. Ro recy symboling of the 1 min to		INIVIOL CONSERVAT	ION	
			ARTESIA DISTRICT	
			SEP 3 0 2015	
			BEORD (BB	
			RECEIVED	
			KECEIVED	
			KECEIVED	
Spud Date:	Rig Releas	e Date:	KECEIVED	
Spud Date:	Rig Releas	e Date:	KECEIVED	
Spud Date: I hereby certify that the information				
	nbove is true and complete to the			
I hereby certify that the information SIGNATURE	above is true and complete to the	he best of my knowledge	e and belief. DATE 9/09/15	1
I hereby certify that the information SIGNATURE Type or print name DENNIS L. HE	above is true and complete to the	he best of my knowledge	e and belief. DATE 9/09/15	1
I hereby certify that the information SIGNATURE	Above is true and complete to the Property of Title VE	he best of my knowledge	DATE 9/09/15 com PHONE: (432)682-524	1
I hereby certify that the information SIGNATURE Type or print name DENNIS L. HE	above is true and complete to the	he best of my knowledge	e and belief. DATE 9/09/15	1