Submit One Copy To Appropriate District Office  AM OIL CONSERVATION	State of New Mexico	Form C-103 Revised November 3, 201 I
District I 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM 88240	Ninerals and Natural Resources	WELL API NO.
	CONSERVATION DIVISION	30-005-64010
District III	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		
87505		V-8033
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	RMIT" (FORM C-101) FOR SUCH	Falcon State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well	Other Other	8. Well Number 4
2 Name of Operator	TEVIET.	9. OGRID Number
Mack Energy Corporation	by the Wiles by	013837
3. Address of Operator	145°)	10. Pool name or Wildcat
PO Box 960 Artesia, NM 88211-0960		Lone Wolf;San Andres, South
4. Well Location  1675 Gray Storm the North 1: 12140 Stort Storm the Fast 1: 12140 Storm the Fas		
Unit Letter G 1675 feet from the North line and 2140 feet from the East line  Section 16 Township 14S Range 29E NMPM County Chaves		
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3720' GR		
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other	Data
NOTICE OF INTENTION	TO:   SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	,	,
TEMPORARILY ABANDON _ CHANGE P	= 1	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE	COMPL CASING/CEMEN	NT JOB
OTHER:	☐ ☐ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. With the standard and leveled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  - MINIMAL JUNE - FAN RET, YXH		
✓⊠ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location,		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
Location, except for utility's distribution infrastruct	ture 1.5 S AGE OF COTA	Ind times have been removed from lease and well
location, except for utility's distribution infrastructure four A SAE OF LOCATION.		
When all work has been completed, return this for	rm to the appropriate District office to so	chedule an inspection.
SIGNATURE (2) 11 Ske of	TITLE Production Clerk	DATE 8/7/2015
SIGNATURE Jeny W. Sherrel	THE Production Clerk	21112 01112013
TYPE OR PRINT NAME Jerry W. Sherrell	E-MAIL: jerrys@mec.com	PHONE: 575-748-1288
For State Use Only		
APPROVED BY:	TITLE	DATE 9/30/15
Conditions of Approval (if any):		RI TIME