

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Conservation Division</b> Energy, Minerals and Natural Resources ARTESIA DISTRICT <div style="font-size: 2em; font-weight: bold; margin: 10px 0;">JUL 28 2015</div> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="border: 1px solid black; padding: 2px; display: inline-block;">RECEIVED</div>						Form C-105 Revised August 1, 2011					
1. WELL API NO. <b>30-015-41296</b>																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15, 17.13, K NMAC)								5. Lease Name or Unit Agreement Name <b>Tranquil 13 State</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: <b>4H</b>									
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>								9. OGRID <b>6137</b>									
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>								11. Pool name or Wildcat <b>Hay Hollow; Bone Spring, North</b>									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:		D	13	25S	27E		330	North	660	West	Eddy						
BHI:		M	13	25S	27E		347	South	637	West	Eddy						
13. Date Spudded 3/10/15		14. Date T.D. Reached 4/1/15		15. Date Rig Released 4/4/15			16. Date Completed (Ready to Produce) 6/22/15		17. Elevations (DF and RKB, RT, GR, etc.) 3095.3 GL								
18. Total Measured Depth of Well  12159 MD, 7871.16 TVD				19. Plug Back Measured Depth  12093			20. Was Directional Survey Made?  Yes		21. Type Electric and Other Logs Run  CBL / Gamma Ray / CCL								
22. Producing Interval(s) of this completion - Top, Bottom, Name 8050-12075, Bone Spring, North																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		48#		675		17-1/2"		745 sx Halcem C; circ 35 bbls									
9-5/8"		36#		2341.9		12-1/4"		660 sx Econocem, 260 sx Halcem; circ 321 sx									
				8354		Cmt Plug		415 sx CH; circ 0		TOC @ 6989							
7" & 5-1/2"		29# & 17#		12142		8-3/4" & 8-1/2"		540 sx Tuxed Light, 1075 sx Versacem; circ 20 bbls									
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD									
								SIZE	DEPTH SET	PACKER SET							
								2-7/8" L-80	7123.8								
26. Perforation record (interval, size, and number) 8050 - 12075, total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 8050-12075    Acidize and frac in 16 stages. See detailed summary attached.											
<b>28. PRODUCTION</b>																	
Date First Production 6/22/15		Production Method (flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing										
Date of Test 7/13/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 607	Gas - MCF 1097	Water - Bbl. 1860	Gas - Oil Ratio 1807.2										
Flow/Tubing Press. 560 psi	Casing Pressure 240 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By									
31. List Attachments Directional Survey, Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude    Longitude    NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec			Title Regulatory Compliance Analyst			Date 7/23/2015								
E-mail Address megan.moravec@dv.com																	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

### OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology