NM OIL CONSERVATION

ARTESIA DISTRICT

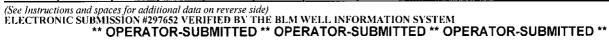
Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 1 3 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			BUKEAU	JUFL	AND MAN.	AUDME	NI					Expire	.s. July	7 31, 2010	
WELL COMPLETION OR RECOMPLETION REPORT AND REGEIVED											5. Lease Serial No. NMLC029395B				
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name				
b. Type of Completion									esvr.	7. Unit or CA Agreement Name and No.					
Name of Operator Contact: FATIMA VASQUEZ												ease Name ar	nd We	ıli No	
APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com												LEE FEDERAL (308720) 75			
3. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-818-1015												9. API Well No. 30-015-41414			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 20 T17S R31E Mer At surface SWNW 2215FNL 670FWL 32,821196 N Lat, 103,898323 W Lon												10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO			
· · · · · · · · · · · · · · · · · · ·												11. Sec., T., R., M., or Block and Survey or Area Sec 20 T17S R31E Mer			
At top prod interval reported below Sec 20 T17S R31E Mer At total depth SWNW 2305FNL 980FWL												County or Par	rish	13. State NM	
14. Date S ₁ 10/06/2	pudded 2014		ate T.D. /15/201			□ D&	16. Date Completed ☐ D & A 💆 Ready to Prod. 12/18/2014			17. Elevations (DF, KB, RT, GL)* 3635 GL					
18. Total D	6422		19. Plug Ba	ug Back T.D.:		MD 6380 TVD			th Bri	dge Plug Set:	. !	MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN/HI-RES LL/SGR/BHCS-SGR/BHPL 22. Was well corec Was DST run? Directional Sur												⊠ No □	Yes Yes	(Submit analysis) (Submit analysis)	
***	11.	l (n			•••				Direct	ional Su	vey?	□ No 🗵	Yes	(Submit analysis)	
23. Casing a	nd Liner Rec	ord (<i>Repo</i>	rt all strings				e Cementer	l No ac	Sks. &	C1	W-1		\neg		
Hole Size	Size/G	гade	Wt. (#/ft.)	Top (MD		1 "	Depth	1	Cement	Slurry (BB		Cement To	э р *	Amount Pulled	
17.500	17.500 13.375 H-40		48.0			382		650					0		
11.000 8.625 J-55			32.0			3500		1350		 			0		
7.875 5.500 J-55		500 J-55	17.0	 	6	6422		110					74		
					-								-		
													\dashv		
24. Tubing	Record			•											
	Depth Set (N		icker Depth	(MD)	Size I	Pepth Set	(MD) I	Packer Dep	th (MD)	Size	De	pth Set (MD	工	Packer Depth (MD)	
2.875		6345				26 Dorfo	ration Reco	ard .							
25. Produci		. 1	Т		Dattana	20. Perio				e:	Τ,	In III-lan I	—	Dung Control	
Formation A) GLORIETA			Top 4577		Bottom		Perforated Interval 4580 TO 50			Size 1.0	_	No. Holes Peri 26 PRODUCI		Perf. Status	
A) GLORIETA B) PADDOCK			4672					5141 TO 5675					7 PRODUCING		
C) BLINEBRY			5155					5744 TO 6240					6 PRODUCING		
D)															
D) 27. Acid, Fr	racture, Treat	ment, Cen	nent Squeeze	e, Etc.											
								mount and							
					# PAD, 160,3										
					# PAD, 157,37										
	5/	44 10 62	240 19,992 (3ALS 16	# PAD, 140,49	O GALS I	6# GEL, 20	11,092# SAI	ND, 4939 C	ALS ACI	D, 462	U GALS LINE	AR G	EL .	
28. Product	ion - Interval	A													
Date First	Test	Hours	l'est	Oil	Gas	Water	Oil G		Gas		Producti	on Method			
Produced 12/18/2014	1 1 1		Production	BBL 96,0	MCF 255.0	BBL 211	.0 Corr.	API Gravity 37.0		ELECTRIC PUMPING UNIT					
Choke Tbg. Press Csg.		24 Hr. Oil		Gas	Water	Gas.C		Well St	Well Status						
Size	Flwg. SI	Press	Rate	BBL	MCF	BBL	Ratio	2656	P	OW					
28a. Produc	tion - Interva	ıl B	<u></u>	·			1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.		Gas Gravity		Producti	on Method			
Choke Size	Tbg Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-C Ratio		Well St	atus					





Additional data for transaction #297652 that would not fit on the form

32. Additional remarks, continued