

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
GRAYBURG11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: LAURA A MORENO  
LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com

3a. Address

600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 713.904.6657  
Fx: 832.209.4316

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN OPERATING, INC. RESPECTFULLY REQUESTS A 90 DAY FLARE PERMIT FROM 8/01/14 -10/31/14 DUE TO COMPRESSOR ISSUES. PLEASE SEE ATTACHED WELL LISTING.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

AND 10/6/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #258727 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 06/15/2015 (15CQ0317SE)**

Name (Printed/Typed) LAURA A MORENO

Title REG COMPLIANCE ADVISOR FOR NM

Signature (Electronic Submission)

Date 08/27/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 09/22/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

# Additional data for EC transaction #258727 that would not fit on the form

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029426B	NMLC029426B	H E WEST B 92	30-015-28538-00-S1	Sec 9 T17S R31E NWSE 1350FSL 1440FEL
NMLC029426B	NMLC029426B	H E WEST B 43	30-015-26049-00-S1	Sec 9 T17S R31E SWSW 660FSL 760FWL
NMLC029426B	NMLC029426B	H E WEST B 45	30-015-26099-00-S1	Sec 9 T17S R31E SESW 660FSL 1980FWL
NMLC029426B	NMLC029426B	H E WEST B 53	30-015-27148-00-S1	Sec 9 T17S R31E SENE 1350FNL 1250FEL
NMLC029426B	NMLC029426B	H E WEST B 54	30-015-27150-00-S1	Sec 9 T17S R31E NNWNE 75FNL 1370FEL
NMLC029426B	NMLC029426B	H E WEST B 62	30-015-27564-00-S1	Sec 9 T17S R31E NWSE 2625FSL 1335FEL
NMLC029426B	NMLC029426B	H E WEST B 63	30-015-27480-00-S1	Sec 9 T17S R31E SWNE 1335FNL 2555FEL
NMLC029426B	NMLC029426B	H E WEST B 64	30-015-27402-00-S1	Sec 9 T17S R31E NNWNE 15FNL 2625FEL
NMLC029426B	NMLC029426B	H E WEST B 73	30-015-28132-00-S1	Sec 4 T17S R31E SWNW 2610FNL 1270FWL
NMLC029426B	NMLC029426B	H E WEST B 74	30-015-28264-00-S1	Sec 4 T17S R31E NWNW 686FNL 654FWL
NMLC029426B	NMLC029426B	H E WEST B 77	30-015-28314-00-S1	Sec 4 T17S R31E SWSW 111FSL 1210FWL
NMLC029426B	NMLC029426B	H E WEST B 79	30-015-28315-00-S1	Sec 9 T17S R31E SENW 2630FNL 2457FWL
NMLC029426B	NMLC029426B	H E WEST B 80	30-015-28299-00-S1	Sec 9 T17S R31E NWSW 1410FSL 193FWL
NMLC029426B	NMLC029426B	H E WEST B 81	30-015-28316-00-S1	Sec 9 T17S R31E SWSE 1261FSL 2508FEL
NMLC029426B	NMLC029426B	H E WEST B 83	30-015-28483-00-S1	Sec 4 T17S R31E NWNW 1195FNL 1288FWL
NMLC029426B	NMLC029426B	H E WEST B 84	30-015-28300-00-S1	Sec 4 T17S R31E NWSW 2620FSL 10FWL
NMLC029426B	NMLC029426B	H E WEST B 86	30-015-28388-00-S1	Sec 4 T17S R31E NESW 2588FSL 2526FWL
NMLC029426B	NMLC029426B	H E WEST B 87	30-015-28468-00-S1	Sec 4 T17S R31E SWSW 1310FSL 1308FWL
NMLC029426B	NMLC029426B	H E WEST B 88	30-015-28537-00-S1	Sec 9 T17S R31E NWNW 1309FNL 1310FWL
NMLC029426B	NMLC029426B	H E WEST B 89	30-015-28565-00-S1	Sec 9 T17S R31E NWSW 2552FSL 75FWL
NMLC029426B	NMLC029426B	H E WEST B 91	30-015-28470-00-S1	Sec 9 T17S R31E NESW 1365FSL 1360FWL

# H E WEST B2 BATTERY

API	Well Name	Well Number	Type	Lease
30-015-26049	H E WEST B	#043	Oil	Federal
30-015-26099	H E WEST B	#045	Oil	Federal
30-015-27148	H E WEST B	#053	Oil	Federal
30-015-27150	H E WEST B	#054	Oil	Federal
30-015-27564	H E WEST B	#062	Oil	Federal
30-015-27480	H E WEST B	#063	Oil	Federal
30-015-27402	H E WEST B	#064	Oil	Federal
30-015-28132	H E WEST B	#073	Oil	Federal
30-015-28264	H E WEST B	#074	Oil	Federal
30-015-28314	H E WEST B	#077	Oil	Federal
30-015-28315	H E WEST B	#079	Oil	Federal
30-015-28299	H E WEST B	#080	Oil	Federal
30-015-28316	H E WEST B	#081	Oil	Federal
30-015-28483	H E WEST B	#083	Oil	Federal
30-015-28300	H E WEST B	#084	Oil	Federal
30-015-28388	H E WEST B	#086	Oil	Federal
30-015-28468	H E WEST B	#087	Oil	Federal
30-015-28537	H E WEST B	#088	Oil	Federal
30-015-28565	H E WEST B	#089	Oil	Federal
30-015-28470	H E WEST B	#091	Oil	Federal
30-015-28538	H E WEST B	#092	Oil	Federal

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.