

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395B
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com Contact: ALEX BOLANOS		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4352 Fx: 832-209-4338	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory GRAYBURG GRAYBURG JACKSON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS TO FLARE 30 MCF/D AT THE BATTERY FOR THE MENTIONED LEASE FOR 90-DAYS FROM 12/22/14 UNTIL 3/22/15 DUE TO PLANT OUTAGE ISSUES.

A LIST OF WELLS CONTRIBUTING TO THE FLARE IS ATTACHED.

APD 10/6/15
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #286257 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/09/2015 (15JLR0324SE)	
Name (Printed/Typed) ALEX BOLANOS	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 12/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 09/22/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #286257 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029395B	NMLC029395B	TURNER B 102	30-015-26664-00-S1	Sec 20 T17S R31E NWNE 990FNL 2590FWL
NMLC029395B	NMLC029395B	TURNER B 103	30-015-26665-00-S1	Sec 20 T17S R31E NWNE 1300FNL 1370FEL
NMLC029395B	NMLC029395B	TURNER B 104	30-015-26696-00-S1	Sec 17 T17S R31E SESW 160FSL 1370FWL
NMLC029395B	NMLC029395B	TURNER B 106	30-015-26706-00-S1	Sec 17 T17S R31E SESE 15FSL 1305FEL
NMLC029395B	NMLC029395B	TURNER B 115	30-015-30211-00-S1	Sec 20 T17S R31E NENE 1050FNL 25FEL
NMLC029395B	NMLC029395B	TURNER B 116	30-015-28791-00-S1	Sec 17 T17S R31E SESW 990FSL 1330FWL
NMLC029395B	NMLC029395B	TURNER B 132	30-015-29387-00-S1	Sec 20 T17S R31E NWNE 48FNL 2421FEL
NMLC029395B	NMLC029395B	TURNER B 134	30-015-29620-00-S1	Sec 20 T17S R31E SENE 1350FNL 85FEL
NMLC029395B	NMLC029395B	TURNER B 135	30-015-29621-00-S1	Sec 20 T17S R31E SENE 2650FNL 85FEL
NMLC029395B	NMLC029395B	TURNER B 136	30-015-29622-00-S1	Sec 20 T17S R31E NESE 1521FSL 146FEL
NMLC029395B	NMLC029395B	TURNER B 94	30-015-26637-00-S1	Sec 20 T17S R31E NESE 1350FSL 1200FEL
NMLC029395B	NMLC029395B	TURNER B 95	30-015-26612-00-S1	Sec 20 T17S R31E NWSW 2610FSL 1000FWL
NMLC029395B	NMLC029395B	TURNER B 96	30-015-26618-00-S1	Sec 20 T17S R31E SWNE 2590FNL 2590FEL
NMLC029395B	NMLC029395B	TURNER B 97	30-015-26619-00-S1	Sec 20 T17S R31E SENE 2590FNL 1200FEL
NMLC029395B	NMLC029395B	TURNER B 127	30-015-31062-00-S1	Sec 17 T17S R31E SWSE 950FSL 2550FEL

TURNER B NORTH BATTERY

API	Well Name	Well Number	Type	LEASE
30-015-26664	TURNER B	#102	Oil	Federal
30-015-26665	TURNER B	#103	Oil	Federal
30-015-26696	TURNER B	#104	Oil	Federal
30-015-26706	TURNER B	#106	Oil	Federal
30-015-30211	TURNER B	#115	Oil	Federal
30-015-28791	TURNER B	#116	Oil	Federal
30-015-29387	TURNER B	#132	Oil	Federal
30-015-29620	TURNER B	#134	Oil	Federal
30-015-29621	TURNER B	#135	Oil	Federal
30-015-29622	TURNER B	#136	Oil	Federal
30-015-26637	TURNER B	#094	Oil	Federal
30-015-26612	TURNER B	#095	Oil	Federal
30-015-26618	TURNER B	#096	Oil	Federal
30-015-26619	TURNER B	#097	Oil	Federal
30-015-31062	TURNER B	#127	Oil	Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

(575) 234-5972

Venting and/or Flaring

Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.