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abandoned well. Use form 3160-3 (APD) for such proposa SUBMIT IN TRIPLICATE - Other instructions on reverse sid I. Type of Well g Oil Well Gais Well Other 2. Name of Operator COGO OPERATING LLC Contact: KANICIA CASTILLO 3a. Address B. Phone No. (include 600 W ILLINOIS AVENUE MIDLAND, TX 79701 B. Phone No. (include Ph: 432-685-4332 4. Location of Well (Footney, Sec., T. R., M. or Survey Description) MultipleSee Attached Inter Casing Fracture Tree 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE Subsequent Report Acidize Deepen 13. Describe Proposed or Completed Operation (clearly state all pertinent detalls, including estima If the proposed or Completed Operations (Clearly state all pertinent detalls, including estima If the proposed or Completed Operation (clearly state all pertinent detalls, including estima If the proposed or Completed Operation (clearly state all pertinent detalls, including estima If the proposed or Completed Operation (clearly state all pertinent detalls, including estima If the proposed or Completed Final Abandomment Notice shall be filed only after all requirement determined that the site is ready for final inspection.) COG Operating LC, respectfully requests to flare at the Jenkins B Federal b DK #6 well location. Sect 17, 17S, R20, Unit N. Number of wells to flare: (14) JENKINS B FEDERAL 13 30-015-293451-00 JENKINS B F	de. 6. If Indian, Allottee or Tribe Name de. 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MultipleSee Attached 9. API Well No. MultipleSee Attached area code) 10. Field and Pool, or Exploratory MultipleSee Attached 11. County or Parish, and State
1. Type of Well Gas Well Other 2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com 3a. Address 3b. Pleane No. (include 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Pleane No. (include Ph: 432-685-4332 4. Location of Well (Pounder, Sec. T. R. M. or Survey Description) MultipleSee Attached I ChECK APPROPRIATE BOX(ES) TO INDICATE NATUL TYPE OF SUBMISSION 2 Acidize Deepen. 3u Address Casing Repair New Constru 3b. Subsequent Report Casing Repair New Constru 3b. Subsequent Report Change Plans Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimatifies here ompleted. Final Abandonment Notice Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimatifies been completed. Final Abandonment Notice shall be filed only after all requirement determined that the sit is ready for final inspection.) COG Operating LLC, respectfully requests to flare at the Jenkins B Federal b DK #6 well location. Sect 17, 17S, R20, Unit N. Number of wells to flare: (14) JENKINS B FEDERAL 13 30-015-32451-00 JENKINS B FEDERAL 13 30-015-30665-00-S1 JENKINS B FEDERAL 13 30-015-30665-00-S1 JENKINS B FEDERAL 13 30-015-30665-00-S1 JENKINS B FEDERAL 13 30-015-30665-	8. Well Name and No. MultipleSee Attached 9. API Well No. MultipleSee Attached area code) 10. Field and Pool, or Exploratory MultipleSee Attached 11. County or Parish, and State
Oil Well Gas Well Other 2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com Ja. Address B. Phone No. (include 600 W ILLINOIS AVENUE Ph. 432-685-4332 MIDLAND, TX 79701 Ph. 432-685-4332 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) Multiple-See Attached 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUR TYPE OF SUBMISSION Image: Subsequent Report Subsequent Report Final Abandonment Notice Image: Subsequent Report Change Plans Image: Change: Change Plans Image: Change: Change Plans Image: Change: Cha	MultipleSee Attached 9. API Well No. MultipleSee Attached area code) 10. Field and Pool, or Exploratory MultipleSee Attached F1. County or Parish, and State
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Notice of Intent	Production (Start/Resume) Water Shut-Off
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JENKINS B FEDERAL 18 30-015-34474-00-S1 JENKINS B FEDERAL 10 30-015-30668-00- 14. I hereby certify that the foregoing is true and correct. Electronic Submission #297212 verified by the E For COG OPERATING LLC, sent t Committed to AFMSS for processing by JENNIFER SAN Name(Printed/Typed) KANICIA CASTILLO Signature (Electronic Submission) Date	NM OIL CONSERVATION
Electronic Submission #297212 verified by the E For COG OPERATING LLC, sent to Committed to AFMSS for processing by JENNIFER SAN Name (Printed/Typed) KANICIA CASTILLO Title Signature (Electronic Submission) Date	ARTESIA DISTRICT
	OCT 0 5 ZUID
	ARTESIA DISTRICT OCT 0 5 2010 d RECEIVED
	ARTESIA DISTRICT OCT 0 5 2010 d RECEIVED BLM Well Information System to the Cartsbad NCHEZ on 09/22/2015 (15JAS0553SE) PREPARER
	ARTESIA DISTRICT OCT 0 5 2010 d RECEIVED BLM Well Information System to the Carlsbad NCHEZ on 09/22/2015 (15JAS0553SE) PREPARER 04/02/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease	ARTESIA DISTRICT OCT 0 5 ZUID d RECEIVED BLM Well Information System to the Carlsbad NCHEZ on 09/22/2015 (15JAS0553SE) PREPARER 04/02/2015 STATE OFFICE USE
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know	ARTESIA DISTRICT OCT 0 5 ZU10 d RECEIVED BLM Well Information System to the Carlsbad NCHEZ on 09/22/2015 (15JAS0553SE) PREPARER 04/02/2015 STATE OFFICE USE TROLEUM ENGINEER Date 09/22/20
States any false, fictitious or fraudulent statements or representations as to any matter within its jur	ARTESIA DISTRICT OCT 0 5 2010 d RECEIVED BLM Well Information System to the Carisbad NCHEZ on 09/22/2015 (15JAS0553SE) PREPARER 04/02/2015 STATE OFFICE USE TROLEUM ENGINEER Date 09/22/20 Carlsbad ingly and willfully to make to any department or agency of the United
** BLM REVISED ** BLM REVISED ** BLM REVISE	ARTESIA DISTRICT OCT 0 5 2013 d RECEIVED BLM Well Information System to the Carlsbad NCHEZ on 09/22/2015 (15JAS0553SE) PREPARER 04/02/2015 STATE OFFICE USE TROLEUM ENGINEER Date 09/22/20 Carlsbad ringly and willfully to make to any department or agency of the United risdiction.

Additional data for EC transaction #297212 that would not fit on the form

Wells/Facilities, continued

Aareement	Lease	Well/Fac Name, Number	API Number	Location
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 16	30-015-32371-00-52	Sec 20 T17S R30E NENW 965FNL 1650FWL
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 12	30-015-31559-00-S2	Sec 20 T17S R30E SENW 2310FNL 2310FWL
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 14	30-015-32257-00-S2	Sec 20 T17S R30E NWNW 745FNL 990FWL
NMLC054988B	NMLC054988B	JENKINS & FEDERAL 17	30-015-34138-00-S1	Sec 20 T17S R30E NENW 330FNL 1525FWL
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 18	30-015-34474-00-S1	Sec 20 T17S R30E NWNW 330FNL 430FWL
NMLC054988B	NMLC0549888	JENKINS 8 FEDERAL 7	30-015-29451-00-S2	Sec 20 T17S R30E SWNW 1650FNL 1090FWL
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 9	30-015-29755-00-S2	Sec 20 T17S R30E SWNW 2310FNL 330FWL
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 1	30-015-04214-00-S3	Sec 20 T17S R30E SWNW 330FNL 990FWL
NMLC054988B	NMLC054988B	JENKINS B FEDERAL 10	30-015-30668-00-S2	Sec 20 T17S R30E NENW 850FNL 2310FWL

10. Field and Pool, continued

LOCO HILLS LOCO HILLS GLORIETA-YESO LOCO HILLS-PADDOCK UNKNOWN

32. Additional remarks, continued

JENKINS B FEDERAL 12 30-015-31559-00-JENKINS B FEDERAL 1 30-015-04214-00-JENKINS B FEDERAL 17 30-015-34138-00-S1 JENKINS B FEDERAL 16 30-015-32371-00-S1 JENKINS B FEDERAL 9 30-015-29755-00-S1 JENKINS B FEDERAL 6 30-015-21945-00-S1 JENKINS B FEDERAL 16 30-015-32371-00-

8 Oil/Day 8 MCF/Day

Requesting 90 day approval from 4/1/15 to 7/1/15.

DCP unplanned curtailment.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshoré Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.