Form 3160-5 (August 2007)

NMOCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135

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Expires: July 31, 26	(
Lease Serial No.	
NMNM83591	

SUNDRY NOTICES AND F	REPORTS ON WELLS
Do not use this form for propos	als to drill or to re-enter an
abandoned well. Use form 3160-	3 (APD) for such proposals.

DO NOT 100 til	II Lise form 3160-3 (APD)	for such proposals.	6. If Indian, Allotte	e or Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		i i	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Ag	greement, Name and/or No.	
1. Type of Well			8. Well Name and N MultipleSee A	
☑ Oil Well ☐ Gas Well ☐ Ot				acneu
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com		NICIA CASTILLO cho.com	9. API Well No. MultipleSee	Attached
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3 F	b. Phone No. (include area code h: 432-685-4332	t0. Field and Pool, LOCO HILLS	or Exploratory
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Paris	h, and State
Multiple-See Attached			EDDY COUN	TY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION	
D Notice of Late	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	─ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	ng
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, giv rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of final inspection.)	e subsurface locations and meas Bond No. on file with BLM/BI s in a multiple completion or rec only after all requirements, inclu	ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
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Additional data for EC transaction #297159 that would not fit on the form

Wells/Facilities, continued

NMNM83591 NMNM83591 GISSLER FEDERAL 40H 30-015-41225-00-S1 Sec	5 T17S R30E NWSW 1650FSL 330FWL 5 T17S R30E NWSW 2310FSL 330FWL 5 T17S R30E SWSW 330FSL 330FWL
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32. Additional remarks, continued

DCP unplanned curtailment.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- · 12. Comply with any restrictions or regulations when on State or Fee surface.