Form 3160-5 (August 2007)

NMOCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0144698

RY NOTICES AND REPORTS ON WELLS	
BUREAU OF LAND MANAGEMENT	

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Do not use this form for proposals to drill out to so pater on									
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well Gas Well	8. Well Name and No. SUPERIOR FEDERAL 10								
Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-015-38465-00-S1								
3a. Address 202 S CHEYENNE AVE SUITE 1000 Ph: 918-56 TULSA, OK 74103.4346				a code)		10. Field and Pool, or Exploratory PARKWAY			
4. Location of Well (Footage, Sec., 7			,	11. County or Parish,	and State				
Sec 1 T20S R29E NWNW Lot 32.608864 N Lat, 104.035197				EDDY COUNTY	/, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NO	OTICE, I	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepe			☐ Production (Start/Resu		■ Water Shut-Off		
•	☐ Alter Casing	☐ Frac	ture Treat	*	☐ Recla	mation	□ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New	Constructi	on	☐ Recor	nplete	Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Te			☐ Temp	orarily Abandon	ng		
	☐ Convert to Injection	☐ Plug	☐ Plug Back [Disposal			
testing has been completed. Final Al determined that the site is ready for f Cimarex Energy has reviewed Federal 10 H was not filed pricyolumes.	inal inspection.) I its flare permits and has defined the definition of the control of the cont	etermined th	ne flare per	rmit for	Superior	-	and the operator has		
November- 2408 MCF December- 1590 MCF				NM OIL CONSERVATION ARTESIA DISTRICT					
2015 January- 825 MCF		6	R10 .	10/6	15	OCT 0 5	Zbijo		
OGOR flare volumes have been reported timely.				Cepted for record NMOCD RECEIVED					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #29 For CIMAREX ENER nitted to AFMSS for processi	GY COMPAN	NY OF CO,	sent to	the Carls	bad			
Name (Printed/Typed) ARICKA E	ASTERLING		Title RI	EGULA	TORY A	VALYST			
Signature (Electronic S	Submission)		Date 04	//29/201	15				
	THIS SPACE FOR	RFEDERA	L OR ST	ATE O	FFICE	JSE	1		
Approved By ACCEPTED				DAVID R GLASS Title PETROLEUM ENGINEER Date 09/26			Date 09/28/2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				rlsbad		·			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					rillfully to	nake to any department or	agency of the United		

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.