Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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OMB	NO.	1004-	013
Expire			
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BUREAU OF LAND MANAGEMENT	Expires: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Seriat No. NMNM02862
Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
Gas Well  Other	8. Well Name and No. POKER LAKE UNIT CVX JV PB 006H
Contact: TRACIE J CHERRY	9. API Well No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			NMNM71016X		
Type of Well	her		8. Well Name and No. POKER LAKE UNIT CVX JV PB 006H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-40764		
3a. Address P O BOX 2760 MIDLAND, TX 79702	-	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory WC;G-06 S243026M		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 20 T25S R31E Mer NMP	NWNW 150FNL 66	0FWL	EDDY COUNTY, NM		

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent     ■	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	<ul><li>New Construction</li><li>Plug and Abandon</li><li>Plug Back</li></ul>	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☑ Other Venting and/or Flari ng		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days, July - September 2014.

Requesting approval to flare 100 MCFD, depending on pipeline conditions.

NM OIL CONSERVATION

ARTESIA DISTRICT

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Flared volumes will be metered and reported on monthly production reports

SEE ATTACHED FOR 9 2015 CONDITIONS OF APPENDIAL

Accepted for record

14. I hereby certify that	the foregoing is true and correct.  Electronic Submission #252948 verifie For BOPCO LP, so Committed to AFMSS for processing	ent to th	ie Carlsba	d	•	_	-	,
Name (Printed/Types	I) TRACIE J CHERRY	Title	REGUL	ATO	RY ANALYST			
Signature	(Electronic Submission)	Date	- 07/14/2	~ 3	PEDTED FO	DECO		,
	THIS SPACE FOR FEDERA	L OR	STATE	OFF	ICE USE	X NECO	MU /	
Approved By		Title		$\overline{I}$	JUN 24	5015	79.0	<u>, , , , , , , , , , , , , , , , , , , </u>
Conditions of approval, if certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.	Office	:	    Bt	ALADOF LATON	Aladent	Mag	
Title 18 U.S.C. Section 10	01 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and	willu	HAR HARE GARAGE	artinention age	ncy of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Poker Lake Unit CVX JV PB 6H 30-015-40764 BOPCO, L.P. June 22, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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