NM OIL CONSTRYATION

ARTESIA DIS TOTOT

CCT 0 1 2015

Conditions of Approval (if any):

001 01 2013	
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	January 20, 2011 WELL API NO.
District II	30-015-10825
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Eq. NIM 275.05	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	GJ West Coop Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 19
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COG Operating LLC 3. Address of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	 Pool name or Wildcat Grayburg Jackson
4. Well Location	- Cray can graduate
Unit Letter C: 2173 feet from the West line and 467 feet from the North line	ne
Section 28 Township 17S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Othe	r Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON	DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	ENT JOB
OTHER:	s ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the C	perator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have be	
A steel marker at least 4" in diameter and at least 4' above ground level has been see OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER,	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMA	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
□ The location has been leveled as nearly as possible to original ground contour and I	the hoon classed of all junk track flow lines and
The location has been leveled as nearly as possible to original ground contour and lother production equipment.	las been cleared of an julik, trasil, now files and
Anchors, dead men, tie downs and risers have been cut off at least two feet below g	
If this is a one-well lease or last remaining well on lease, the battery and pit location	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location.	roduction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been re	moved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	A.C. All fluids have been sensed from an
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM. retrieved flow lines and pipelines.	AC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease, all electrical service, poles	s and lines, not to include primary service
company equipment, has been removed from lease and well location.	• •
When all work has been completed, return this form to the appropriate District office to	schedule an inspection.
SIGNATURE Resubmit subsequent C	i-103 when issue 25/15
has been resolved	
TYPE OR PRINT NAME Kanicia Castillo E-M	
For State Use Only	
PAPPROVEIGRY: () ()	TF 15