

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM93471

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM104027

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
MONA LISA COM 22. Name of Operator  
CHEVRON USA INCContact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM9. API Well No.  
30-015-230943a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 882403b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-044510. Field and Pool, or Exploratory  
SAGE DRAW, WHITE CITY PENN  
Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T25S R27E Mer NMP NESW 1650FSL 1660FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC. HAS TEMPORARILY ABANDONED THE ABOVE WELL. PLEASE SEE ATTACHED PROCEDURE WITH DATES AND ATTACHED MIT CHART. WELL WAS TA'D ON 08/29/2014.

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

RD 10/6/15  
Accepted for record  
NMOCDAPPROVED FOR 12 MONTH PERIOD  
ENDING 8-28-16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #306344 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Carlsbad

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/24/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Report Printed: 9/8/2015



# Summary of Activity

Well Services  
Plug - Temporary  
Job Start Date: 8/22/2014  
Job End Date: 8/28/2014

Well Name <b>MONA LISA COM 002</b>	Lease <b>Mona Lisa Com</b>	Field Name <b>Sage Draw</b>	Business Unit <b>Mid-Continent</b>
Ground Elevation (ft) <b>3,225.00</b>	Original RKB (ft) <b>3,245.00</b>	Current RKB Elevation <b>3,245.00, &lt;elvdttmstart&gt;</b>	Mud Line Elevation (ft) <b></b>
			Water Depth (ft) <b></b>

**8/22/2014 07:00 - 8/22/2014 17:00**

Report Number <b>1</b>	Daily Field Est Total (Cost) <b>6,375</b>	Cum Field Est To Date (Cost) <b>6,375</b>
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
07:00	10.00	17:00	R/U	DAY 1 -- WRITE AND REVIEW JSA'S. MOVE RIG TO LOACTION. REVIEW AND UPDATE JSA'S. SPOT IN RIG ISSUE RU PTW. RU PULLING UNIT. CHECK PRESSURES 50# TBG AND CSG. RU PUMP TRUCK ON TBG. PUMP 40 BBL CAP. CHECK WELL. WELL DEAD. START TO BREAK STUDS LOOSE ON B1. NOTICE STUDS ARE SEVERLY RUSTED TAKES 3 HOURS TO 4 BOLT THE B1. GET BOP OFF THE TRAILER AND FUNCTION TEST. CHANGE OVER TOOLS AND GET READY TO NU AND PULL TBG MONDAY. SECURE WELL. VERIFY ISSOLATION.		

**8/25/2014 07:00 - 8/25/2014 19:00**

Report Number <b>2</b>	Daily Field Est Total (Cost) <b>5,790</b>	Cum Field Est To Date (Cost) <b>12,165</b>
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
07:00	12.00	19:00	UNLOAD	DAY 2 -- WRITE AND REVIEW JSA'S. TGSM. CHECK WELL AND TBG 980# CSG 30#. RU BLOW DOWN LINE TO TBG. TAKES 1 HR TO BLOW DOWN TBG. RU PUMP TRUCK PUMP 15 BBL CAP. RU TRUCK TO CSG PUMP 5 BBL CAP. ATTEMPT TO BREAK LAST 4 BOLTS ON WH. TAKE 3 HRS TO BREAK BOLTS LOOSE. TAKE 1 HR TO PULL OUT ALL PINS. REMOVE B1. INSTALL TBG SUB ON MANDREL AND PICK UP 35K. SET IN SLIPS AND ATTEMPT TO BREAK OFF MANDREL. BREAK JAWS ON PIPE WRENCH. CONTACT RIG PUSHER TO BRING OUT 48" PIPE WRENCH. WAIT 3 HR FOR KEY TO DELIVER WRENCH. WHEN HAND DROPS OFF WRENCH NOTICE THAT WRENCH IS NOT NORMAL BRAND THAT CREW USES ATTEMPT TO FIT TO MANDREL AND CANNOT OPEN JAWS ENOUGH. ALSO NOTICE WRENCH IS TO WEAK TO PROPERLY BREAK LOOSE. CONTACT PUSHER. WILL HAVE PROPER WRENCH IN AM. SECURE WELL. SDFN.		

**8/26/2014 07:00 - 8/26/2014 19:00**

Report Number <b>3</b>	Daily Field Est Total (Cost) <b>9,180</b>	Cum Field Est To Date (Cost) <b>21,345</b>
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
07:00	12.00	19:00	UNLOAD	DAY 3 -- WRITE AND REVIEW JSA'S. TGSM. CHECK WELL AND TBG 90# CSG 30#. RU PUMP TRUCK, PUMP 30 BBLs. AND CONT. TRICKELING, REMOVE MANDREL, NUBOP AND 2 ADAPTER SPOOLS, WAIT 30 MIN FOR PEAK PKR HAND(CRANE GOT STUCK ON DIRT ROAD AND COULDN'T GET AROUND IT, WORK PKR FOR 30 MIN, CAME LOOSE, START POOH W/ TBG, PKR KEPT HANGING UP ON CSG COLLARS, WORK PKR UP AND DOWN THRU CSG COLLAR, POOH W/TBG SLOWLY UNTIL CAME OUT OF LINER, CONT. POOH W/TBG WHILE TALLYING TBG, LEAVE KS IN WELL, SECURE WELL SDFN. PROJECTED OPERATIONS: KILL WELL, POOH W/ REST OF TBG AND LD PKR. RU WIRELINE, RIH W/JUNK BASKET TO 9730', POOH W/WL, RIH AND SET CIBP @ 9720' THEN DUMP 35' OF CEMENT ON TOP OF CIBP		

**8/27/2014 07:00 - 8/27/2014 19:00**

Report Number <b>4</b>	Daily Field Est Total (Cost) <b>15,290</b>	Cum Field Est To Date (Cost) <b>36,635</b>
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Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
07:00	12.00	19:00	UNLOAD	DAY 4 -- CHECK WELL. TBG HAD 150#. BLOW DOWN. RU PUMP TRUCK PUMP 20 BBL CAP AND CONT TO TRICKLE @ .5 BPM. POOH WITH REMAINING TBG. LD PACKER. NOTICE PLUG AND SLICK LINE WIRE STUCK IN PACKER. LD BOTTOM 2 JNTS THAT HOLES WERE SHOT INTO. RU E-LINE. PICK UP JUNK BASKET AND RIH. NOTICE HAVING A HARD TIME ONCE INSIDE LINER VERY SLOW FALL SPEED. POOH WITH JUNK BASKET. FIND OLD PACKER RUBBER ON BASKET CAUSING DRAGGING. PICK UP CIBP. RIH AND SET CIBP @ 9720'. POOH. PICK UP BAILER AND RIH AND DUMP 35' CEMENT CAP. POOH AND RD E-LINE. PICK UP 7" PACKER AND RIH ON TBG. SET PACKER @ 8553'. RU PUMP TRUCK AND LOAD AND TEST TBG AND PLUG IN LINER. TEST GOOD. UNSET PACKER AND START TO CIRCULATE PACKER FLUID. PUMP 200 BBLs. SDFN. PROJ OPS - FINISH CIRCULATING 750 BBLs PACKER FLUID. POOH WITH TBG LAYING DOWN. LD PACKER.		

**8/28/2014 07:00 - 8/28/2014 21:00**

Report Number <b>5</b>	Daily Field Est Total (Cost) <b>11,480</b>	Cum Field Est To Date (Cost) <b>48,115</b>
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# Summary of Activity

Well Services

Plug - Temporary

Job Start Date: 8/22/2014

Job End Date: 8/28/2014

Well Name MONA LISA COM 002		Lease Mona Lisa Com		Field Name Sage Draw		Business Unit Mid-Continent	
Ground Elevation (ft) 3,225.00	Original RKB (ft) 3,245.00	Current RKB Elevation 3,245.00, <elvdttmstart>				Mud Line Elevation (ft)	Water Depth (ft)

Start Time	Dur (hr)	End Time	Activity	Com	UE Time (hr)	UE Ref No.
07:00	14.00	21:00	R/D	DAY 5 -- WRITE AND REVIEW JSA'S. TGSM. CHECK WELL. WELL DEAD. RU PUMP TRUCK. MAN DOWN DRILL AND HES INSPECTION WHILE CIRCULATING WELL. PUMP 750 BBLS TOTAL. GET 430 BBLS OF CONDENSATE WATER MIX BACK AS RETURNS. POOH WITH TBG WHILE LAYING DOWN. LD PACKER. PREP B1 TO ND IN THE AM. SECURE WELL. SDFN. PROJ OPS - NDBOP. NU B1. CHART WELL. RD PU AND MOVE TO LDAS 1.		

