<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

**NM OIL CONSERVATION** Form C-104 ARTESIA DISTRICT Revised August 1, 2011

SEP 28 2015

<u>District III</u> 000 Rio Brazos Rd., Aztec, NM 87410 District IV					il Conservat 20 South St			t one co	•	opropriate District Offic AMENDED REPOR			
220 S. St. Franc					Santa Fe, N					ш			
1 Operator n	I.		JEST FO	<u> PRALI</u>	LOWABLE	E AND AUTH	_	ATION GRID Nu		'RAN	SPORT		
Operator name and Address BC Operating, Inc.					•	OGRID			160825				
P.O. Box 50820 Midland, Texas 79710						<sup>3</sup> Reason for Filing Co- Recompletion				ode/ Eff	ective Date		
<sup>4</sup> API Numbe		5 Pc	ool Name	_	Λ.α	( D.			6 Pc	ool Code	<b>;</b>		
<sup>4</sup> API Number <sup>5</sup> Pool Name Middle and Upper Cisco (Atoka)						ack Kiver, O	toRa	i, E. to	721				
<sup>7</sup> Property C 314858		Sm	operty Nau ith 10 Com	ne					1	ell Num	ber		
		ocation		Lot Idn					,				
Ul or lot no.	Ul or lot no. Section To				Feet from the 2310	e North/South Lin	e Feet 198	from the	e East/West li East		ne County Eddy		
11 <b>B</b> ot		lole Locat			2310	rvorur	170	<u> </u>	Last		Ludy		
UL or lot no.		Townshi	_	Lot Idn	Feet from the	e North/South lin	e Feet	from the	East/\	West line	e County		
12 Lse Code	O Prod	lucing Method Code	Method 14 Gas Coi Dat		<sup>15</sup> C-129 Per	rmit Number	C-129	C-129 Effective		17 C	-129 Expiration Date		
III. Oil a		s Transp	orters			J			, J		, , , ,		
<sup>18</sup> Transpor OGRID	ter				orter Name .ddress					<sup>20</sup> O/G/W			
36785	<del>   </del>	-			DCP Mid	stream, LP		G					
7					6120 S. Yal Tulsa, C	•							
*					1 0134, C	JR 74130							
N. The state of th													
<del></del>													
<u> </u>						W. H.			· <del></del>				
IV. Well Completion Data										_			
<sup>21</sup> Spud Date 02/22/1982			<sup>22</sup> Ready Date 09/09/15		<sup>23</sup> TD 12,875'	<sup>24</sup> PBTD 11,488'		<sup>25</sup> Perfora 0,680' – 1			<sup>26</sup> DHC, MC		
	<sup>27</sup> Hole Size		<sup>28</sup> Casing			<sup>29</sup> Depth	- 1			. <sup>30</sup> Sa	<sup>30</sup> Sacks Cement		
16"				13 3/8"		550'				1570			
12 ¼"				0.5/911		31501					1360		
12 74				9 5/8"		2150'							
9 1/2"				7"	. 10,		00'			1950			
6 1/8"			4	½" Liner	10,285' - 12,		2,550'	550'			425		
V. Well	Test D	 ata		<u> </u>									
31 Date New N/A	te New Oil 32 Gas D		Delivery Date 9/09/15		Test Date 09/10/15	<sup>34</sup> Test Len 24 hrs	gth	<sup>35</sup> T	35 Tbg. Pressure 10#		<sup>36</sup> Csg. Pressure 0#		
<sup>37</sup> Choke Si 48/64"	ľ		<sup>38</sup> Oil <sup>3</sup> 0		<sup>9</sup> Water 0	<sup>40</sup> Gas 34					<sup>41</sup> Test Method Flowing		
<sup>12</sup> I hereby cert been complied	with an	d that the in	formation g	iven abov			OIL	CONSER	VATION	DIVISI	ION		
complete to the best of my knowledge and belief.  Signature:						Approved by:							
Ta Printed name:	<u>, (144)</u>	Dun	<i></i>			Title:		00	<u>~</u>				
Pam Stevens						Approval Date: 10-2-15							
						10-2-15							
E-mail Address ostevens@bcop		.com											
Date:		P	hone:										
09/21/15 432-684-9696						II .							