

**Oil Conservation Division**  
 District I - (575) 393-6111  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-24097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith 10 Com
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat Middle & Upper Cisco (Atoka) #72150

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BC Operating, Inc.

3. Address of Operator  
P.O. Box 50820 Midland, Texas 79710

4. Well Location  
 Unit Letter G : 2310 feet from the North line and 1980 feet from the East line  
 Section 10 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3728' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion to Middle & Upper Cisco (Atoka) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SR to recomplate well to the Middle and Upper Cisco formation:

- 09/01/15: MIRU & RIH w/TCP guns and packer. RIH w/a total of 174 stands and 21 singles. ND BOP & set pipe rams. MIRU WL & POOH w/correlating GR LOG. Set HES Versaset packer in 14K compression. PU production tree & NU adapter flange. Tested packer to 1200# for 5 min. Installed flow tee w/tapped BP & press gauge. Dropped bar & confirmed gun fired. Turned well over to FB & SDFN.
- 09/02/15: Ran isolation tool. Acidized w/500 gals of MOD-101 acid followed w/5000 ScFM/N2 St. Foamed Acid. Developed line leak - SD for repair. Pumped remainder of 3500 gals Mod-101 acid and 1000ScF/BBL N2 flushed w/ 38 bbls 2% KCL water and 1000 ScF/BBL N2. RDMO venders. Well is on Flowback - TWOTP.
- 09/03/15: RU rig and equipment. NH WH & NU BOP. Talley out of hole w/374 jts tbg, on/off tool, pkr & TCP tools. LD all tools. Pkr was set at 11,504'. PU 4 1/2" CIBP & RIH on WL. Could not work CIBP in top of liner. POOH w/tools and CO to liner top. SDFN.
- 09/04/15: Tested all tbg in hole and replaced bad tubing. Found no leaks. Pumped 45 bbls FW w/2% KCL down tubing and started reaming down slowly from 10,260' - 10,366'. Pumped an additional 45 bbls down tubing. LD swivel & POOH w/tbg string and BHA. LD tools and mill. SDFN.
- 09/05/15: RIH w/CIBP, setting tool and CCL. Tagged up @ 10,314' (inside top of liner). Could not work past 10,314'. POOH w/tools. Changed out CIBP. RIH w/CIBP, setting tool, 1-8' wt bar and CCL. Did not tag anything at 10,314'. GIH to 11,560' correlate depths and set CIBP @ 11,510'. Set at this depth due to casing collar @ 11,504'. POOH w/setting tools. PU dump bailer and mix 2 sx cmt. RIH w/dump bailer and dump bail 22' of cmt on top of CIBP @ 11,510'. PBSD is now 11,488'. SDFN.
- 09/08/15: RIH w/20' gun. Correlate to OH log. Perfed Middle Cisco @ 10,820' - 10,840'. All shots fired - 20 holes. Correlate w/same log and perfed Upper Cisco @ 10,700' - 10,710' (10 holes) and 10,680' - 10,690' (10 holes). All shots fired. RDMO WL. RIH w/34 jts of 2 3/8" 4.7#/ft N-80 8rd tbg and POOH LD 34 jts. RIH w/pkr and set @ 10,502' w/3000# tension. ND BOP and NU flange and valves. SDFN.
- 09/09/15: RU tree saver and HES equipment. Acidized Upper Cisco perfs and Middle Cisco perfs w/8000 gals MOD-202 as follows: 2000 gals followed by 15 Bio balls, 2000 gals followed by 15 Bio balls, 2000 gals followed by 15 Bio balls, 2000 gals, 2084 gals of treated water for flush. RU FB equipment. Opened well to FB manifold and frac tank w/4100 psi on tubing. Pressure bled to 0 psi in 30 mins. Recovered no fluid - acid gas only. Flow back - watching well.

Spud Date:

2/22/1982

Rig Release Date:

4/8/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 09/21/2015

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

**For State Use Only**

APPROVED BY: M. Dade TITLE Dist. Supervisor DATE 10/6/15  
Conditions of Approval (if any):