

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0557142

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM111025X

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.
NDDUP UNIT 63

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@yatespetroleum.com

9. API Well No.

30-015-26997

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

Fx: 575-748-4585

10. Field and Pool, or Exploratory
N DAGGER DRAW UPPER PENN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T19S R25E SWNE 1980FNL 1980FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/3/15 - Opened up 7 inch casing, had 150 psi. Tubing had no pressure. Loaded tubing and tested good. Unseat pump. NU BOP.

6/4/15 - No pressure on casing or tubing. Tubing was plugged off with paraffin. Made GR run to 7640 ft. Set a 7 inch CIBP at 7629 ft.

6/5-7/15 - Well had no pressure. Tagged CIBP.

6/8/15 - Opened up well, had no pressure. Loaded hole with 280 bbls. Spotted 25 sx Class H cement at 7629 ft. Calc TOC 7496 ft. Spotted 50 sx Class C cement at 5674 ft. Calc TOC 5181 ft.

6/9/15 - Well had no pressure. Tagged TOC 5257 ft. Circulated hole with 35 sx plugging mud.

Spotted 30 sx Class C cement. Calc TOC 3492 ft. Spotted 30 sx Class C cement from 2295 ft - 2117 ft. Spotted 30 sx Class C cement from 1195 ft - 1018 ft.

6/10/15 - Well had no pressure. Tagged TOC 1035 ft. Perforated at 150 ft. Pressured up to 1500 psi. Called BLM, said to perf at 60 ft. Perforated at 60 ft. Broke circulation. ND BOP.

RECLAMATION
DUE 12-7-15@ 73672 per BLM
Inspector

Accepted as to plugging of the well bore.

Liability under bond is retained until

Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #307196 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by LINDA DENNISTON on 08/19/2015 ()

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 06/26/2015

Accepted for record

UD NMOC 10/6/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SPET

Date

9-30-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #307196 that would not fit on the form

32. Additional remarks, continued

Circulated 50 sx down 7 inch and up intermediate to surface.

6/24/15 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.