## NM OIL CONSERVATION

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Submit One Copy To Appropriate District Office District I  SEP 0.2 20 State of New Mexico Energy, Minerals and Natural Resources	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	January 20, 2011 WELL API NO.
District II PEGFIVED ISERVATION DIVISION	30-015-40790
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo. NIM 97505	STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7 I No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Chicken Dinner 36 State Com
1. Type of Well: Soil Well Gas Well Other	8. Well Number 001H
2. Name of Operator	9. OGRID Number
COG Operating LLC  3. Address of Operator One Concho Center	229137 10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	Shugart; Wolfcamp
4. Well Location	ongari, wereaup
Unit Letter A: 660 feet from the North line and 180 feet from	the East line
Section 36 Township 18S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3670' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles an	d lines, not to include primary service
company equipment, has been removed from lease and well location.  When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
A	
R h	D. 177 0/4. // 5
SIGNATURE TITLE Regulatory Analyst	DATE <u>8/31/15</u>
TYPE OR PRINT NAME Brian Maiorino E-MAIL: bmaiorino@concho.com	n PHONE: 432-221-0467
For State Use Only	
APPROVED BY: TITLE Comply 0	Alcer DATE/0-7-15
APPROVED BY: TITLE Compliance Of Conditions of Approval (if any):	DATE 10-1-13
Committee of the commit	

OK to Release