-Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMP	O. II	ル4-	V13
	Expires:	July	31,	201
eate	Serial No.			

	SUND	RY NO	OTICE	ES AND) REP	PORT	SON	WEL	LS
Dο	not use	this	form f	or prop	osals	to dr	ill or to	re-er	iter an
abaı	ndoned	well.	Use f	orm 310	60-3 (A	4PD)	for suc	h pro	posais

NMNM045275

Do not use the	6. If Indian, Allottee or Tribe Name							
abandoned we	6. If Indian, Allottee	or Tribe	Name					
SUBMIT IN TRI	PLICATE - Other instruct	tions on rev	erse side.		7. If Unit or CA/Agre	æment, l	Name and/or No.	
1. Type of Well					8. Well Name and No.			
Oil Well Gas Well Other: UNKNOWN OTH 2. Name of Operator Contact: TINA HUERTA					CONOCO AGK	-EDERA	1L 3	
Name of Operator YATES PETROLEUM CORP		i	9. API Well No. 30-015-26712					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	(include area cod 8-4168 -4585	le)	10. Field and Pool, or Exploratory DAGGER DRAW; UPPER PENN,S					
4. Location of Well (Footage, Sec., T	-		11. County or Parish, and State					
Sec 26 T20Ş R24E NESE 198			EDDY COUNT	Y, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DAT	ГА	
TYPE OF SUBMISSION	TYPE	OF ACTION						
T Nieder of Leaves	☐ Acidiźe ☐ I		□ Deepen □ Produc		ction (Start/Resume)		■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐ Fracture Treat		ure Treat	□ Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction ·	□ Recomp	olete		Other	
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	☑ Plug and Abandon		☐ Temporarily Abandon			
,	☐ Convert to Injection ☐		☐ Plug Back ☐ `		■ Water Disposal			
7/8/15 - Casing had 300 psi, t good. Unseated pump. 7/9/15 - No pressure on well. 7/10-12/15 - Spotted a 25 sx 6 Neat cement at 6311 ft. Calc TOC at 5536 ft. WOC. 7/13/15 - Tagged stage tool, 6 35 sx Class C Neat cement across C Neat cement across C Neat cement across con control of the con	NU BOP. Set a 7 inch CII cement plug on top of CIBF TOC at 6096 ft. Spotted 4 cement top at 5536 ft. As persons Bone Spring top up to Glorieta top up to 1057 ft. As per Michael Elifoft with	BP at 7543 ft P. TOC at 74 0 sx Class Coper BLM OK. 0 3594 ft. Po Pulled up to BLM, it's goo	Tagged CIB 12 ft. Spotted Neat cement Pull up to 376 ull up to 2216 ft 1227 ft. Spott	P at 7543 ft. d 35 sx Class at 5635 ft. C 64 ft. Spotted ft. Spotted 35 ed 40 sx Clas	NM OIL CO ARTES	05 (/ED g of the well bore retained until	
14. I hereby certify that the foregoing is	Electronic Submission #3 For YATES PETRO Committed to AFMSS for	LEUM CORP	ORATION, sen y LINDA DENN	t to the Carlsb IISTON on 08/2	ad 5/2015 ()		•	
Name (Printed/Typed) TINA HUI	=RIA		Title REG	REPORTING	SUPERVISOR		٠	
Signature (Electronic	Submission)		Date 07/24	/2015	Accepted for NMOCE	40.4	6/15	
Accepted for Recor	J THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE			
Approved By James	a a. amos		Title &	AET			9.30-15 Date	
Conditions of approval if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or subject lease	Office (£0				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	crime for any pe	rson knowingly a	nd willfully to m	ake to any department o	п agency	of the United	

Additional data for EC transaction #310256 that would not fit on the form

32. Additional remarks, continued

7/23/15 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.