

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6101
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41376
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name KAISER B 18B
4. Well Location Unit Letter <u>B</u> : <u>380</u> feet from the <u>North</u> line and <u>2210</u> feet from the <u>East</u> line Section <u>18</u> Township <u>18-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		8. Well Number <u>#16</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL		9. OGRID Number <u>277558</u>
		10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/10/15 PT 5-1/2" csg to 5000 psi-OK. Perfed lower Yeso @ 4079', 4155', 4229', 4303', 4377', & 4477' w/6-0.42" spf. Total 36 holes. On 9/17/15, treated w/1500 gal 15% HCL acid. Fraced Yeso w/60,245# 100 mesh & 198,561# 40/70 Arizona sand in slick water. Spotted 500 gal 15% HCL for next frac stage.
Set 5-1/2" CBP @ 4019' & 3970' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3588'-3960' w/1-0.42" spf. Total 32 holes. On 9/18/15, treated w/1568 gal 15% HCL acid & fraced w/33,179# 100 mesh & 258,822# 40/70 Arizona sand in slick water. Spotted 672 gal 15% HCL for next frac stage.

Set 5-1/2" CBP @ 3510' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3106'-3432' w/1-0.42" spf. Total 29 holes. Treated w/1408 gal 15% HCL acid & fraced w/29,756# 100 mesh & 283,822# 40/70 Arizona sand in slick water. Spotted 500 gal 15% HCL for next frac stage.

Set 5-1/2" CBP @ 3054' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 2730'-3012' w/1-0.42" spf. Total 33 holes. Treated w/1539 gal 15% HCL acid & fraced w/35,878# 100 mesh & 290,031# 40/70 Arizona sand in slick water. On 9/19/15, MIRUSU. CO after frac, drilled out CBPs @ 3054', 3510', 3970' & 4019', & CO to PBTD4650'. On 9/23/15, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2674'. Released completion rig on 9/23/15.

Bottom Hole @ 354' FNL & 2304' FEL Sec 18.

Spud Date: 8/20/14

Drilling Rig Release Date: 8/28/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 10/2/15
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: RR Dade TITLE Dist. Supervisor DATE 10/6/2015
Conditions of Approval (if any):