Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French INMOUNDONSERVATION District II - (575) 748-128 DISTRICT ON CONGEDIVATION DIVISION	30-015-42061
District II - (575) 748-128 RTESIA DISTRICT OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-618EP 2.5 2015 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 27410	STATE ⊠ FEE □
District IV = (505) 476-3460 Santa Fe, INIVI 8 / 505	6. State Oil & Gas Lease No. VA-836
1220 S. St. Francis Dr., Santa Ec. NM 87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CEDAR CANYON 16 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 9H
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
A A A A A A A A A A A A A A A A A A A	
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710	10. Pool name or Wildcat Pierce Crossing Bone Spring, East
4. Well Location	Tierce crossing Bone oping, East
Unit LetterD:_224feet from the _NORTH line and350feet from theWESTline	
Section 16 Township 24S Range 29E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR,	
2927'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	VORK ☐ ALTERING CASING ☐
_	DRILLING OPNS. P AND A
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
	rected form to reflect the right production
casing setting depths	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
7/17/17 P 20 0 1/20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
7/15/15 Drill 6-3/4" hole to 14485'M 9956'V 8/01/15. RIH & set split csg string w/ 4-1/2" 13.5# P110 DQX @ 14401-10118' and 5-1/2" 20# P110 UF csg @ 10118'-0'. Pump 50bbl tuned spacer w/ red dye then cmt w/ 1200sx (653bbl) Tuned Light w/	
additives @ 10.2ppg 3.06 yield followed by 580sx (166bbl) PPH w/ additives @ 13.2ppg 1.61 yield, had partial returns, did	
not circ cmt to surface. ND BOP, Install tubing head & test to 5000# for 30min, tested good. RD Rel Rig 8/5/15	
2/11/6	
Spud Date: 7/11/15 Rig Release Date: 8	3 5 15
	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
O. A	
ANN) ,	
SIGNATURE TITLE Regulatory Coordinator DATE 9/21/15	
Type or print name <u>Jana Mendiola</u> E-mail address: <u>janalyn_mendiola@oxy.com</u> PHONE: 432-685-5936	
For State Use Only	
(TV) V(V) / (-1) 004 100	
APPROVED BY: U 7000 C IIILE J. DATE 19910	
Conditions of Approval (if any):	