Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

NMNM110829

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well 8, Well Name and No. PARDUE 29 FEDERAL COM 4H Oil Well Gas Well Other 2. Name of Operator COG OPERATING LLC 9. API Well No. 30-015-42422 3a. Address 600 W ILLINOIS AVE 3b, Phone No. (include area code) 10. Field and Pool or Exploratory Area (575) 748-6940 MIDLAND TX 79701 WILLOW LAKE; BONE SPRING 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State 45' FNL & 1277' FWL, SECTION 29 T24S R28E EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing Well Integrity Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfounded or provide the Bond No, on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) CHANGE OF OPERATOR As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change in operator on the above referenced well. COG Operating LLC, as the new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease or portion of the lease described. COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104): Bond Coverage: Individually Bonded BLM Bond File No. NMB000740 & NMB000215

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 0 5 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

DECEIVED			
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)  Melanie J. Wilson  Title	Lead Regulatory Ar	nalyst	
Signature Alaui Albon Date	e	F/1 /9/01/2015 F/J	1
THE SPACE FOR FEDERAL OR STATE OFICE USE			
Approved by	Title	James James	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAY FIELD OFFICE	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any pe any false, fictitious or fraudulent statements or representations as to any matter within its	rson knowingly and will jurisdiction.	fully to make to any department or agency	of the United States

## Pardue 29 Federal Com 4H 30-015-42422 COG Operating, LLC September 30, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 093015