Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCI Artesia

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
1. Type of Well	•				
Oil Well Gas Well Other				8. Well Name and No. PARDUE 29 FEDERAL COM 8H	
Name of Operator Trinity River Energy Operating, LLC			9. API Well No. 30-015-42424	9. API Well No. 30-015-42424	
3a. Address 3b. Phone No. (include area code) 15021 Katy Froway, Suite 200			· .	10. Field and Pool or Exploratory Area	
Houston, TX 77094 817-872-7822				WILLOW LAKE; BONE SPRING (64450)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 29, 1245, R28E SHL-45 FNL & 1640 FEL				11. County or Parish, State EDDY COUNTY, NM	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACT			YPE OF ACTION		
Notice of Intent	· Acidize	Dеереп	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Operator Change	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
Attach the Bond under which the way following completion of the involve testing has been completed. Final determined that the site is ready for As of March 1, 2015 Legend Natural Operating, LLC accepts these lease eased land or portion therof describ DC as Nationwide Bond No. ESBOOK	ed operations. If the operation Abandonment Notices must be final inspection.) Gas, LLC transferred opens as well as all applicable as well as all applicable and in Federal Lease NMNi	on results in a multiple complet be filed only after all requireme eratorship of Federal Lease terms, conditions, stipulation	ion or recompletion in a new intervents, including reclamation, have be 10829 to Trinity River Energy C s, and restrictions concerning the	Operating, LLC. Trinity River Energy ne operations conducted on the	
	NM OIL CONSER	7 1- 1	E ATTACHED FO	ıR	
AKTESIA DISTRICT			NDITIONS OF A	•	
	OCT 0 5 20	15	NDITIONS OF A	INOVAL	
Prinduc 200	received	e of oper	ator 09/0	1/2015	
 I hereby certify that the foregoing is to ENNIFER ELROD 	ne and correct. Name (Printed	/ -	1		
	7	Title SR. RE	GULATORY ANALYST		
Signature Allow		Date 03/31/2	o15 APRO	Y/E Ø /	
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE USE		
pnroyed by			-	8/15 /h //	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Pardue 29 Federal Com 8H 30-015-42424 Trinity River Energy Operating, LLC October 01, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 100115