

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 25 2015

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-42565

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

X0-0647-0405

7. Lease Name or Unit Agreement Name

OUTLAW STATE

8. Well Number #004

9. OGRID Number

873

10. Pool name or Wildcat

[96830] ARTESIA; GLORIETA-YESO (O)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter P : 915 feet from the SOUTH line and 200 feet from the EAST lineSection 29 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3696' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: NEW COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the following work:

08/04/15 RIH W/BIT & TBG TO PBTD CIRC HOLE CLEAN POOH W/BIT & TBG

08/05/15 LOG & PERF GLORIETAYESO TOC @ 66', LOG - FROM PBTD @ 4958' TO SF CBL-GR-CCL, PERF - 3260-3894' (1JSPF) 35 HOLES 0.37"-0.42" W/A IN 21" PEN POOH W/PERF GUN. RDMO WL RIH W/5-1/2" PKR ON 2"-7/8" J-55 TBG LEFT SWINGING ABOVE PERFS SD SI WELL. PERP TO ACIDIZE GLORIETAYESO

08/06/15 ACIDIZE PERFS W/ 158 BBL ACID, DROP 70-7/8" 1.3 RCN BALL SEALERS DID NOT BALL OUT FLUSH W/ FW RD PETROPLEX RELEASE PKR RIH & KNOCK BALLS OFF. POOH LD TBG & PKR ND BOP NU FRAC VALVE PREP TO FRAC.

08/10/15 MIRU ELITE WS TEST LINES 5000# FRAC GLORIETA -YESO 3260-3894' TOTAL SAND 154,896#, CROSSLINK 2038 BBL, 145 BBL LINEAR GEL RDMO ELITE WELL SERV. SI WELL SDFN

08/19/15 CO SAND TO PBTD W/ BAILER

08/21/15 RIH W/ PROD EQUIP. 2-7/8" J-55 TBG NU WH RIH W/PUMP & RODS LOAD TBG & PSI TEST TO 5003 SD SI WELL CLEAN LOCATION. BUILD WELLHEAD & LAY FLOWLINE

08/24/15 SET APSCOT 640-365-168 PUMPING UNIT SNFN

08/25/15 INSTALL ELECT START PROD TO OUTLAW STATE BATTERY PREP TO PUMP TEST ALL ZONES. FINAL REPORTS. SDFN

Spud Date:

07/26/2015

Rig Release Date:

07/31/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Reg Analyst

DATE 09/14/2015

Type or print name Emily Follis

E-mail address: Emily.follis@apachecorp.com

PHONE: (432) 818-1801

For State Use Only

APPROVED BY:

TITLE District Supervisor

DATE 10/6/15

Conditions of Approval (if any):

Outlaw State #4 C-103 Con't page 2

C-103 SQUEEZE PERFS

09/12/15 POOH W/PRODUCTION EQUIPMENT SET CBP@3352' RENEGADE WL. SDFWE PREP. TO SQUEEZE 5 SAN ANDRES PERFS.

09/14/15 CEMENT SQUEEZE PERFS – PU & RIH W/PKR TO 2873' SET PKR RU PAR 5 CMT COMPANY. ESTABLISH RATE. PUMP 100 SAX OF CMT W/23 BBLs OF WATER FOR FLUSH INTO THE FIRST FIVE PERFS @ 750 PSI. SQUEEZE PERFS FROM 3260-3342' PERFS. SD. RD PAR 5. POOH W/TBG & LD DWN PKR. SD S-IN WELL SDFN. PREP TO TAG CMNT & DO CMT.

09/15/15 FOUND WELL @0# TAG UP ON CMT@3119' CMT HAS NOT SET UP. CIRC CLEAN POOH TO 2400' SD SI WELL SDFN PREP TO DO CMT

09/16/15 FOUND WELL@0# RIH W/4-3/4" BIT , 6-3-1/" DCS & X-O ON 2-7/8" J-55 TAG UP ON CMT@3119'. DO CMT TO CBP@ 3352' DO CBP. CIRC CLEAN. RIH W/PIPE TO PBTD@4958'.POOH W/TBG,DC'S & BIT ABOVE PERFS. SD. SI WELL. SDFN. PREP TO RIH W/PROD EQUIP.

09/17/15 FOUND WELL @ 50# BLED TO PIT.POOHW/TBG, DC'S & BIT. LD DC'S 7 BIT . RIH W/2-7/8" 2-7/8" J-55 TBG & BHA. SET TAC. ND BOP & NU WELLHEAD. RIH W/ PUMP & RODS. LOAD TBG & PSI TEST TO 500# SPACE RODS & HANG ON. START PROD. TO OUTLAW BATTERY. CLEAN LOCATION. RDMOSU & REV UNIT. PREP TO PUMP TEST GLORIETA/PADDOCK

09/18/15 SDFN