123956 3031 District, I State of New Mexico Form C-101 Energy Minerals and Natural Resources •1625 N. French Dr., Hobbs, NM 88240 Revised March 17, 1999 District II 1301W. Grand Avenue, Artesia NM 88201 Submit to appropriate District Office Oil Conservation Division District III 1000 Rio Brazos Road, Aztec, NM 87410 State Lease - 6 Copies 2040 South Pacheco District IV Fee Lease - 5 Copies Santa Fe, NM 87502 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPE AOR ADD A ZONE Operator Name and Address ² OGRID Number 004378 CHI OPERATING, INC. P.O. Box 1799 30-015-Midland, Texas 79702 ³ Property Code ⁵ Property Name Well No. HENRY ⁷ Surface Location UL or lot no. Township Section Lot Idn Range Feet from the North/South line Feet from the East/West line County 22 **22S** 27E 990 SOUTH WEST 1650 **EDDY** (S/2) Proposed Bottom Hole Location If Different To Cement to cover all oil, gas and UL or lot no Section Township Lot Idn Feet from the County water bearing zones. 9 Proposed Pool 1 Morrow 12 Well Type Code Work Type Code 13 Cable/Rotary ¹⁴ Lease Type Code 15 Ground Level Elevation NW G R 16 Multiple ¹⁷ Proposed Depth 18 Formation 19 Contractor 20 Spud Date 12200 MORROW 7/10/03 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 171/2" 13 3/8" 48.5# J-55 こど o~ ±300' ±400 SURFACE/Circ 121/4" 9 5/8" 36# J-55 ±5500° ±1000 SURFACE/Circ 83/4" 7" (CONTINGENCY) 26# N-80 ±10,400° ±400 ±8000° 6 1/8" (If 7" is set) 4 1/2" Liner 11.6# N-80 12,200° As deemed necessary 500'above productive 7 7/8"(If 7" is not set) 5 1/2" 20/17# N-80 12,200' As deemed necessary Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill surface hole to 300', set csg & cement to surface. WOC-18 hrs. NU annular, tst & drill intermediate to base of Delaware ±5500'. Cement to surface. NUBOP & test 5000# while waiting 18 hrs on cement. Drill 83/4" hole to ±10400". If necessary, set 7" psi string & cement. If 7" is set, drill out with 6 1/8" bit to TD. Log/evaluate, set liner & cement. (If 7" is not set, continue with 7 7/8" hole to TD. Log/evaluate, set csg & cement.) 23 I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and i Approved by: Signature: Printed name: JOHN W. WOLF Title:

Approval Date:

Conditions of Approval:

Phone: 915-685-5001

6/30/03

Date:

District I 1625 N. French Dr. Hobbs, NM 88240 District II A11 South First, Artesia, NM 88210 District III 1000 Rio Bruzos Rd., Aztec NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

<u>District IV</u> 2040 South Pacheco, Santa Fo, NM 87505 AMENDED REPORT Santa Fe. N M 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Property Code Property Name Well Number HENRYOGRID No. Operation Name Elevation CHI OPERATING, INC. 3113 Surface Location UL or Lot Na. Section Township Range Feet from the North/South line Feet from the Eget/West line 22 N 22 - S27 - E990 1650 SOUTH WEST EDDYBottom Hole Location If Different From Surface UL or Lot No. Section Township Range Feet from the North/South line | Feet from the East West fine County Dedicated Acres | Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I HEREBY CERTIFY THAT THE INFORMATION HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. SURVEYOR CERTIFICATION J.HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTOLAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT WHE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLENGE AND BELLEF. JULY 2, 2003 Date of Survey South altri M. Endless 1650 EM MEXI

Fax (915) 687-2662

P.O. Box 1799 Midland, TX 79702

6/30/03

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88201

Re: OCD Rule 118 Henry #3 Sec 22-T22S-R27E Eddy County, NM

ppm, thus rule 118 does not apply.

Mr. Bryan Arrant;

As per your request, this drill site, to the best of my knowledge will not have H2S > 100

Respectfully;

John W. Wolf

Copy/file

Phone (915) 685-5001

Chi Operating, Inc.

P.O. Box 1799 Midland, TX 79702 Fax (915) 687-2662

7/9/03

Mr. Bryan Arrant

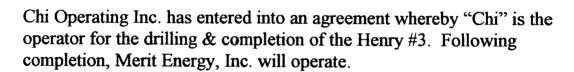
New Mexico Oil Conservation Division

Subject: Henry #3

Section 22 -T22S -R27E

990' FSL & 1650' FWL (S/2)

Dear Bryan,



Respectfully,

John W. Wolf.

copy/file