Submit 1, Copy To Appropriate District Office	Suit of New Mexico		Form C-103
<u> District I</u> – (575) 393-6161	rict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 <u>strict II</u> – (575) 748-1283 LS. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-23097
811 S. First St., Artesia, NM 88210 District_III - (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztee, NM 87410	¹⁰ 1220 South St. Francis Dr.		STATE FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bryan ME
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
 Address of Operator South Fourth Street, Artesia, NM 88210 		10. Pool name or Wildcat Atoka-Yeso	
4. Well Location			
Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line			
Section 33 Township 18S Range 26E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
PULL OR ALTER CASING		CASING/CEMEN	ІТ ЈОВ 🗌
CLOSED-LOOP SYSTEM		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows:			
1. MIRU all safety equipment as needed. NU BOP. No casing recovery will be attempted as production casing is cemented to the			
surface.			
 TIH to recover the RBP at 1125 ft. Set a CIBP at 2614' and cap it with 25 sx Class "C" cement. This will leave a plug across Glorieta top. 			
4. Load the hole with plugging mud and spot a 25 sx Class "C" cement plug from 848'-1208'. This will leave a plug across surface			
casing shoe. WOC and tag, reset if necessary.			
5. Perforate at 300', open up all of the valves on the 7" x $4-1/2$ " bradenhead and tie on to the $4-1/2$ " casing and pressure up to 500 psi, if we can inject into the perfs attempt to break circulation and spot a 55 sx cement plug inside and outside $4-1/2$ " casing from 300' up to			
surface. If we are unable to pump into the perforations spot a plug inside the $4-1/2$ " casing from 300' up to the surface. WOC and tag,			
reset if necessary.		•	
 6. Remove all surface equipment and weld dry hole marker per regulations. Wellbore schematics attached NM OIL CONSERVATION 			
Wellbore schematics attached			ARTESIA DISTRICT
			OCT 0 5 2015
Spud Date:	Rig Release D	ate:	
			RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE () DATE DATE TITLE Regulatory Reporting Supervisor DATE October 2, 2015			
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u>			
APPROVED BY ADDALE TITLE DIST DOPUNISADATE 10/7/15			
Conditions of Approval (if any):		-	



