

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

OCT 08 2015  
 RECEIVED

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-43162

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 SCOTT WALKER STATE 36 22S 27E RB

6. Well Number:  
 204H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 MATADOR PRODUCTION COMPANY

9. OGRID  
 228937

10. Address of Operator  
 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat  
 CASS DRAW;WOLFCAMP (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	22S	27E		330'	SOUTH	635	WEST	EDDY
BH:	P	36	22S	27E		724	SOUTH	231	EAST	EDDY

13. Date Spudded 06/28/2015  
 14. Date T.D. Reached 08/06/2015  
 15. Date Rig Released 08/09/2015  
 16. Date Completed (Ready to Produce)  
 17. Elevations (DF and RKB, RT, GR, etc.) 3076' GR

18. Total Measured Depth of Well TVD 9380' MD 13760'  
 19. Plug Back Measured Depth 13663'  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9,547' - 13,615' OA Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SURFACE	54.50	570'	17.5"	566	0
INT 1	40.00	2390'	12.25"	710	0
INT 2	29.00	9410'	8.75"	802	0
PROD	13.50	13760'	6.125"	478	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 Fracture treat:  
 9,547' - 13,615'; 14 stages, 6 clusters/6 holes per @ .40"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9547-13615'	8,123,800 lbs 100 mesh & 30/50 sand

**28. PRODUCTION**

Date First Production 09/13/2015  
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING  
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/29/2015	24	32/64		354	898	2243	2536

Flow Tubing Press. ---	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1100		354	898	2243	46.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Flaring at present. Waiting on purchaser to set sales meter.

30. Test Witnessed By  
 Marlon McFarlain

31. List Attachments  
 LOGS, DS W/CERTIFICATIONS, AS-DRILLED PLAT SENT 09/21/2015

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 N/A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Technician Date 10/02/2015

E-mail Address amonroe@matadorresources.com

