Form 3160-5 (August 2007)

# **NMOCD**

**UNITED STATES** 

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

Lease Serial No.

SUNDRY	MultipleSee Attached  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached					
Do not use th abandoned we						
SUBMIT IN TRI						
1. Type of Well	8. Well Name and No					
👩 Oil Well 📋 Gas Well 🔲 Oil	her			Multiple-See Att	acned ,	
<ol> <li>Name of Operator MACK ENERGY CORPORAT</li> </ol>		KANICIA CASTILLO concho.com		9. API Well No. MultipleSee A	Attached	
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include area code Ph: 432-685-4332	e)	10. Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State	
MultipleSee Attached		,	EDDY COUNT	Y, NM		
·		·	`	l		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen.	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Well Into		■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete		Other '	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Tempor	Temporarily Abandon Venting and/or		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for f COG Operating LLC, respectf Unit C, Sec 21, 17S, 30E.	ally or recomplete horizontally, it will be performed or provide I operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	give subsurface locations and measure Bond No. on file with BLM/BL/sults in a multiple completion or reced only after all requirements, included a supplement of the Berry A Federal #3 battery. Fi	ured and true ve A. Required su- completion in a ding reclamatio	ertical depths of all perti- bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once	
Number of wells to flare: (14)	NM	OIL CON	SERVATION DISTRICT			
			ADTESIA	())		

BERRY A FEDERAL 3 30-015-04233 BERRY A FEDERAL 4 30-015-04235 BERRY A FEDERAL 5 30-015-23155 BERRY A FEDERAL 7 30-015-29564 BERRY A FEDERAL 8 30-015-29565 BERRY A FEDERAL 10 30-015-30289 BERRY A FEDERAL 11 30-015-30669

OCT 0 5 2015

NMOCD

RECEIVED

14. I hereby certify	that the foregoing is true and correct.  Electronic Submission #297096 verifie  For MACK ENERGY CORPOR  Committed to AFMSS for processing by JENN	ATÍON	. sent to the Carlsbad	SE)
Name (Printed/Ty	ped) KANICIA CASTILLO	Title	PREPARER	
Signature	(Electronic Submission)	Date	04/02/2015	
·	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
_Approved By_DAV	'ID_R GLASS	Title	PETROLEUM ENGINEER	Date 09/22/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #297096 that would not fit on the form

### 5. Lease Serial No., continued

NMLC029342C NMLC054988A

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC054988A	NMLC054988A	BERRY A FEDERAL 3	30-015-04233-00-\$2	Sec 21 T17S R30E SWNW 1650FNL 330FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 10	30-015-30289-00-S1	Sec 21 T17S R30E SWNW 2310FNL 330FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 11	· 30-015-30669-00-S1	Sec 21 T17S R30E SENW 1700FNL 2260FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 12	30-015-30670-00-C1	Sec 21 T17S R30E NENW 990FNL 1790FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 12	30-015-30670-00-C2	Sec 21 T17S R30E NENW 990FNL 1790FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 13	30-015-31856-00-S1	Sec 21 T17S R30E SENW 2285FNL 990FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 14	30-015-32279-00-52	Sec 21 T17S R30E NENW 1100FNL 2230FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 15	30-015-33486-00-C1	Sec 21 T17S R30E SENW 1700FNL 1650FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 15	30-015-33486-00-C2	Sec 21 T17S R30E SENW 1700FNL 1650FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 16	30-015-39997-00-S1	Sec 21 T17S R30E SWNW 1393FNL 740FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 4	30-015-04235-00-C1	Sec 21 T17S R30E SENW 2310FNL 2310FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 4	30-015-04235-00-C2	Sec 21 T17S R30E SENW 2310FNL 2310FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 5	30-015-23155-00-\$1	Sec 21 T17S R30E NENW 990FNL 2200FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 7	30-015-29564-00-C1	Sec 21 T17S R30E NENW 330FNL 2110FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 7	30-015-29564-00-C2	Sec 21 T17S R30E NENW 330FNL 2110FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 8	30-015-29565-00-81	Sec 21 T17S R30E SENW 2080FNL 1525FWL
NMLC029342C	NMLC029342C	W D MCINTYRE C 1	30-015-04236-00-S1	Sec 21 T17\$ R30E NWNW 330FNL 990FWL
NMLC029342C	NMLC029342C	W D MCINTYRE C 10	30-015-34774 <i>-</i> 00-S1	Sec 21 T17S R30E NWNW 990FNL 330FWL

# 10. Field and Pool, continued

LOCO HILLS LOCO HILLS-PADDOCK MAR LOCO MAR LOCO-GLORIETA YESO

#### 32. Additional remarks, continued

BERRY A FEDERAL 12 30-015-30670 BERRY A FEDERAL 13 30-015-31856 BERRY A FEDERAL 14 30-015-32279 BERRY A FEDERAL 15 30-015-33486 BERRY A FEDERAL 16 30-015-39997

W D MCINTYRE C 10 30-015-34774 W D MCINTYRE C 1 30-015-04236

150 Oil/Day 580 MCF/Day

Requesting 90 day approval from 4/1/15 to 7/1/15.

DCP Planned midstream curtailment.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.