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Do abar SUB 1. Type of Well 20 Oil Well Gas 2. Name of Operator COG OPERATING 3a. Address 600 W ILLINOIS A MIDLAND, TX 79 4. Location of Well (Fr MultipleSee Attac 12. CH TYPE OF SUBMIS 2 Notice of Intent Gubsequent Repor Final Abandonme	SUNDRY N not use this MIT IN TRIPL Well Other GLLC VENUE 701 Stroked IECK APPRO SSION	Contact: E-Mail: kcastillo@c R., M., or Survey Description, DPRIATE BOX(ES) TO	ARTS ON WELL drill or to re-end D) for such prop stions on reverse KANICIA CASTIL concho.com 3b. Phone No. (ind Ph: 432-685-4) D INDICATE NA	er an osals. e side. LO Inde area code 332	NOTICE, R F ACTION	NMLC029342B 6. If Indian, Allottee of 7. If Unit or CA/Agree 8. Well Name and No. MultipleSee Atta 9. API Well No. MultipleSee A 10. Field and Pool, or MultipleSee A 11. County or Parish, EDDY COUNTY EPORT, OR OTHE	or Tribe Name ement, Name and/or No. ached ttached Exploratory ttached and State Y, NM R DATA
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12. CH TYPE OF SUBMIS ☑ Notice of Intent □ Subsequent Repor □ Final Abandonme	IECK APPRC	 Acidize Alter Casing 	Deepen Fracture		F ACTION	EPORT, OR OTHE	R DATA
TYPE OF SUBMIS	SSION	 Acidize Alter Casing 	Deepen Fracture		F ACTION	-	
Notice of Intent Subsequent Repor Final Abandonme	rt	Alter Casing	Fracture	ТҮРЕ О		tion (Start/Resume)	□ Water Shut-Off
Subsequent Report Final Abandonme		Alter Casing	Fracture	-	Produc	tion (Start/Resume)	U Water Shut-Off
Subsequent Report Final Abandonme		· · · ·	Fracture			(
Final Abandonme		Casing Repair		Treat	🔲 Reclam	nation	U Well Integrity
	nt Notice		· 📃 New Co	nstruction	Recom	plete	Other
1 Describe Proposed of C	1	Change Plans	. 🛛 Plug and	ig and Abandon	🗖 Tempo	arily Abandon	Venting and/or Flat ng
1 Describe Proposed or (5	Convert to Injection	🗖 Plug Bac	k	🗋 Water Disposal		U U
	.C, respectfull	ly requests to flare at the	e Polaris B Feder	al #5 batter	y.		
Number of wells to	•••	15-35305			NM	OIL CONSERVA	TION
POLARIS B FEDERAL 10 30-015-35395 POLARIS B FEDERAL 11 30-015-35396 POLARIS B FEDERAL 12 30-015-35397						ARTESIA DISTRICT	
POLARIS B FEDE	RAL 13 30-01	15-37826				OCT 05 2015	
POLARIS B FEDE	RAL 15 30-01 RAL 16 30-01	15-35931 15-35927	. 000	15/15	-	,	
POLARIS B FEDERAL 17 30-015-35932 POLARIS B FEDERAL 21 30-015-36707					d	RECEIVED	•.
14. I hereby certify that th	e foregoing is tru	ue and correct. Electronic Submission #2	64688 verified by	the BLM We	l Informatio	1 Svstem	
	Com	Electronic Submission #2 For COG OI mitted to AFMSS for proc	PERATING LLC, s	ent to the C	arisbad 06/17/2015 (1	5CQ0335SE)	
Name(Printed/Typed)	ASTILLO		Title PREPARER				
Signature	(Electronic Sub	mission)	Dat	09/19/2	014		
•		THIS SPACE FO	R FEDERAL O	R STATE	OFFICE U	SE	
Approved By DAVID R	GLASS		Tit		UM ENGINI	ER	; Date 09/22/20
onditions of approval, if an	y, are attached. It is legal or equital	Approval of this notice does a ble title to those rights in the soperations thereon.	not warrant or subject lease	ice Carlsbad			· · · · · · · · · · · · · · · · · · ·
tle 18 U.S.C. Section 1001	and Title 43 U.S	S.C. Section 1212, make it a c ements or representations as t	prime for any person l	nowingly and	·····	ike to any department or a	agency of the United
· ++ -			** 61 43 5 5 5 5 5				· · · ·
. **		ED ** BLM REVISED	BLM REVIS	EU SEE	ጟጘ፟፟፟፟፟፟፟፟፟	CHENTEN	~^

Additional data for EC transaction #264688 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029342B	NMLC0293428	POLARIS B FEDERAL 5	30-015-34707-00-S1	Sec 9 T17S R30E SESE 330FSL 330FEL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 10	30-015-35395-00-S1	Sec 9 T17S R30E NESE 2310FSL 330FEL
NMLC0293428	NMLC0293428	POLARIS 8 FEDERAL 11	30-015-35396-00-51	Sec 9 T17S R30E SESW 330FSL 1650FWL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 12	30-015-35397-00-S1	Sec 9 T17S R30E SWSE 330FSL 2310FEL
NMLC029342B	NMLC0293428	POLARIS 8 FEDERAL 13	30-015-37826-00-S1	Sec 9 T17S R30E SESE 504FSL 703FEL
NMLC029342B	NMLC0293428	POLARIS B FEDERAL 15	30-015-35931-00-S1	Sec 9 T17S R30E NESE 1800FSL 915FEL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 16	30-015-35927-00-\$1	Sec 9 T17S R30E NWSE 1650FSL 2310FEL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 17	30-015-35932-00-S1	Sec 9 T17S R30E NESW 1600FSL 1659FWL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 22	30-015-36708-00-S1	Sec 9 T17S R30E NESE 1650FSL 330FEL
1400200420	THECOLOGIES	1 OBHIO DI EDEIVIE EZ	50 010 00100 00 01	32.846369 N Lat. 103.969532 W Lon
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 23	30-015-36709-00-S1	Sec 9 T17S R30E NWSE Lot J 2270FSL 2310FEL
MILCORSOTED .	1401200230420	PODARIO DI EDERAE 20	30-013-30103-00-01	32.847909 N Lat. 103.975373 W Lon
NMLC029342B	NMLC029342B	POLARIS 8 FEDERAL 24	30-015-36710-00-S1	Sec 9 T17S R30E NWSE 1750FSL 1650FEL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 25	30-015-36711-00-S1	Sec 9 T17S R30E NESW 2310FSL 1725FWL
14WILC0293420	INIMILCU29342B	FULARIS D FEDERAL 23	30-013-30711-00-31	32.848208 N Lat. 103.979987 W Lon
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 26	30-015-36712-00-S1	Sec 9 T17S R30E NESW 1650FSL 2310FWL
NMLC0293426	INMLCU29342B	POLARIS B PEDERAL 20	30-015-36712-00-51	
NR4 00000400			20.045.00000.01	32.846390 N Lat, 103.978071 W Lon
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 27	30-015-36666-00-S1	Sec 9 T17S R30E SESW 790FSL 1650FWL
			20.045.20004.00.04	32.844031 N Lat, 103.980227 W Lon
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 28	30-015-36664-00-S1	Sec 9 T17S R30E SESW 330FSL 2110FWL
NH 00000 100	NIL # 00000 400			32.842763 N Lat, 103.978721 W Lon
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 29	30-015-36665-00-S1	Sec 9 T17S R30E SWSE 500FSL 2310FEL
				32.843224 N Lat, 103.976005 W Lon
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 30	30-015-36893-00-51	Sec 9 T17S R30E SWSE Lot O 330FSL 1750FEL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 31	30-015-36663-00-S1	Sec 9 T17S R30E SESE 1090FSL 400FEL
				32.844830 N Lat, 103.969758 W Lon
NMLC029342B	NMLC029342B	POLARIS 8 FEDERAL 32	30-015-36667-00-S1	Sec 9 T17S R30E SESE Lot P 630FSL 780FEL
				32.843397 N Lat, 103.970391 W Lon
NMLC029342B	NMLC029342B	POLARIS 8 FEDERAL 6	30-015-35649-00-S1	Sec 9 T17S R30E SWSE 1156FSL 1650FEL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 7	30-015-35699-00-S1	Sec 9 T17S R30E SESW 860FSL 2240FWL
NMLC029342B	NMLC029342B	POLARIS B FEDERAL 8	30-015-35393-00-S1	Sec 9 T17S R30E NESW 2310FSL 2310FWL
NMLC0293428	NMLC0293428	POLARIS B FEDERAL 9	30-015-35394-00-S1	Sec 9 T17S R30E NWSE 2310FSL 1750FEL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

POLARIS B FEDERAL 22 30-015-36708 POLARIS B FEDERAL 23 30-015-36709 POLARIS B FEDERAL 24 30-015-36710 POLARIS B FEDERAL 25 30-015-36711 POLARIS B FEDERAL 26 30-015-36712 POLARIS B FEDERAL 27 30-015-36664 POLARIS B FEDERAL 29 30-015-36665 POLARIS B FEDERAL 30 30-015-36663 POLARIS B FEDERAL 31 30-015-36663 POLARIS B FEDERAL 32 30-015-36667 POLARIS B FEDERAL 32 30-015-36667 POLARIS B FEDERAL 32 30-015-36649 POLARIS B FEDERAL 5 30-015-35649 POLARIS B FEDERAL 7 30-015-35699 POLARIS B FEDERAL 8 30-015-35393 POLARIS B FEDERAL 9 30-015-35394

105 Oil/Day 550 MCF/Day

Requesting 90 day approval from 9/20/14 to 12/20/14.

DCP Linam plant shut down for maintenace.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- -3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.