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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			A FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018		B No. 1004-0137	
				5. Lease Serial No. NMNM110829		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well Gas Well Other				8. Well Name and No. BROWNING FEDERAL COM #2H		
✓ Oil Well Gas Well Other 2. Name of Operator COG OPERATING LLC				9. API Well No. 30-015-42441		
3a. Address 600 W ILLINOIS AVE 3b. Phone No. (inclusion)				10. Field and Pool or Exploratory Area		
MIDLAND TX 79701 (575) 748-6940		. ,		WILLOW LAKE; BONE SPRING		
4. Location of Well <i>(Footage, Sec., T.)</i> 150' FNL & 1279' FWL, SECTION			11. Country or Parish, State EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF AC				ΓΙΟΝ		
Notice of Intent	Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction		omplete	✓ Other	
	Change Plans] Plug and Abandon		porarily Abandon		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If						
 completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) CHANGE OF OPERATOR As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change in operator on the above referenced well. COG Operating LLC, as the new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease or portion of the lease described. COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104): 						
Bond Coverage: Individually Bonded BLM Bond File No. NMB000740 & NMB000215 NM OIL CONSERVATION ARTESIA DISTRICT						
	ARTES	0 5 2015				
NMOCD	UU UU	69 5			A	
AD 10)/7/15 R	ECEIVED			Λ	
14. Thereby certify that the foregoing is Melanie J. Wilson	by certify that the foregoing is true and correct. Name (Printed/Typed)					
Signature Alauge	Milon	Date		09/01/201	PROVED	
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by Title						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

Browning Federal Com 2H 30-015-42441 COG Operating, LLC September 30, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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