Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 102909

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well ✓ Gas Well FULL CHOKE FEDERAL COM 6H 2. Name of Operator Trinity River Energy Operating, LLC 9. API Well No. 30-015-42577 3b. Phone No, (include area code) 10. Field and Pool or Exploratory Area 3a. Address 15021 Kaly Freeway, Suite 200 Houston, TX 77094 WILLOW LAKE, BONE SPRING (64450) 817-872-7822 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SHL-290 FNL & 1060 FWL; SECT.5 1745 R266 11. County or Parish, State EDDY COUNTY, NM BHL-330 FNL & 2620 FWL; SEC1, 32, 1249-R78E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) ☐ Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Operator Change Casing Repair ... New Construction Recomplete Subsequent Report ... Plug and Abandon Change Plans Temporarity Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As of March 1, 2015 Legend Natural Gas, LLC transferred operatorship of Federal Lease 102909 to Trinity River Energy Operating, LLC. Trinity River Energy Operating, LLC accepts these leases as well as all applicable terms, conditions, stipulations, and restrictions concerning the operations conducted on the leased land or portion therof described in Federal Lease NMNM 102909. Bond Coverage has been accepted by the Eastern States BLM office in Washington, DC as Nationwide Bond No. ESB000330... NM OIL CONSERVATION SEE ATTACHED FOR ARTESIA DISTRICT CONDITIONS OF APPROVAL OCT 0 5 2015 RECEIVED JENNIFER ELROD Title SR. REGULATORY ANALYS 03/31/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will vily to make to any department or agency of the United States any false,

Full Choke Federal Com 6H 30-015-42577 Trinity River Energy Operating, LLC September 30, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 093015