Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 102909

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Affottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well				···.	· · · · · · · · · · · · · · · · · · ·		
Oil Well Gas Well Other				8. Well Name and No. FULL CHOKE FEDERAL COM 4H			
2. Name of Operator Trinity River Energy Operating, LLC				9. API Well No. 30-015-42583			
3a. Address	3b. Phone No. (include are	ra code) 10. Ficto	10. Field and Pool or Exploratory Area				
15021 Katy Freeway, Suite 200 Houston, TX 77094	817-872-7822		WILLOW LAKE; BONE SPRING (64450)				
4. Location of Well (Foolage, Sec., T., R. M., or Survey Description) SHL-280 FSL & 1165 FEL; SECT. 32; T24S R28E BHL-330 FNL & 1500 FEL; SECT. 32; T24S R28E				II. County or Parish, State EDDY COUNTY, NM			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NA	TURE OF NOTICE, REPO	ORT OR OTHER	RDATĄ		
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Sta	ırt/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Operator C	hange	
	Change Plans	Plug and Abandon	Temporarily Al	bandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	I			
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the violation of the involving completion of the involving testing has been completed. Final determined that the site is ready for As of March 1, 2015 Legend Natura Operating, LLC accepts these lease leased land or portion therof described as Nationwide Bond No. ESB00	ally or recomplete horizontal vork will be performed or pred operations. If the operation Abandonment Notices must final inspection.) I Gas, LLC transferred opens as well as all applicable and in Federal Lease NMM	ily, give subsurface locations ovide the Bond No. on file w ion results in a multiple comp be filed only after all require eratorship of Federal Leas terms, conditions, stipular	and measured and true verifith BLM/BIA. Required solution or recompletion in aments, including reclamation to the 102909 to Trinity Riversions, and restrictions co	rtical depths of a ubsequent report a new interval, a on, have been of the Energy Oper neerning the o	all pertinent markers and ts must be filed within 3 Form 3160-4 must be fil ompleted and the operato rating, LLC. Trinity Rive perations conducted or	zones, I days ed once r has er Energy n the	
•	NM OIL CONSE	RVATION					
ADTECIA DISTRICT				······	r ron		
			TACHE				
OCT 0 5 2015			CONDI	TIONS (OF APPROYA	4L	
RECEIVED				للمه	20/0/10		
				74004	NMOCD	•	
Obsubnifed 14. Thereby certify that the foregoing is to	ohang S	operator	9/01/2	015	$-/\cap$		
JENNIFER ELROD	1	J'ypeur	1 1	//			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully u make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE

Title SR. REGULATORY ANALYS

Date 03/31/2015

Title

Office

Approved by

Full Choke Federal Com 4H 30-015-42583 Trinity River Energy Operating, LLC September 30, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 093015