

State of New Mexico
NM OIL CONSERVATION
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 09 2015
 RECEIVED
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-015-28960
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 B-4108-32

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 SANDTANK 32 STATE COM
 6. Well Number:
 001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER - CONVERT TO SALT WATER DISPOSAL

8. Name of Operator
 RAY WESTALL OPERATING, INC.
 9. OGRID
 119305

10. Address of Operator
 P.O. BOX 4, LOCO HILLS, NM 88255
 11. Pool name or Wildcat
 SWD;WOLFCAMP, CISCO

12. Location	Unit Ltr N	Section 32	Township 17S	Range 30E	Lot	Feet from the 660'	N/S Line SOUTH	Feet from the 1980'	E/W Line WEST	County EDDY
Surface:										
BH:										

13. Date Spudded
 08/22/96
 14. Date T.D. Reached
 09/16/96
 15. Date Rig Released

16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.)
 GL 3555'

18. Total Measured Depth of Well
 11725'
 19. Plug Back Measured Depth
 9965'
 20. Was Directional Survey Made?
 NO
 21. Type Electric and Other Logs Run

22. Producing Interval(s) of this completion - Top, Bottom, Name
 WOLFCAMP CISCO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	666'	14 3/4"	350 SX PREMIUM	CIRCULATE
8 5/8"	32#	4006'	11"	1350 SX PREMIUM	CIRCULATE
5 1/2"	17#	11506'	7 7/8"	1550 SX PREMIUM	TOC 4725'

***SET CIBP @ 10,000' CAPPED WITH 35' CEMENT, NEW PBTD 9965'**

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" I.P.C.	8385'	8391'

26. Perforation record (interval, size, and number)
 8472' - 8488' 64 HOLES
 8552' - 8556' 16 HOLES
 8640' - 8654' 56 HOLES
 8734' - 8748' 56 HOLES
 8760' - 8805' 180 HOLES
 8858' - 8879' 80 HOLES
 9332' - 9350' 72 HOLES
 9356' - 9370' 56 HOLES
 9550' - 9680' 520 HOLES
 9852' - 9858' 24 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5000 GALS 15% HCL ACID

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude

Longitude

NAD 1927 1983

