

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Form C-105 Revised August 1, 2011													
NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: -50px; left: 50px; transform: rotate(-45deg); font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: -30px; left: 100px;">SEP 22 2015</div>						1. WELL API NO. 30-015-35339													
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Algerita 32 State Com													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion						6. Well Number: 1													
8. Name of Operator Devon Energy Production Company, LP						9. OGRID 6137													
10. Address of Operator 333 West Sheridan Avenue, OKC, OK 73102						11. Pool name or Wildcat <i>Hopper Valley</i> ; Catelaw Draw; Delaware													
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		M	32	22S	26E		660	South	1160	West	Eddy								
BH:																			
13. Date Spudded 5/30/2008		14. Date T.D. Reached 6/16/2008		15. Date Rig Released 6/16/2008		16. Date Completed (Ready to Produce) 9/27/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3354' GL										
18. Total Measured Depth of Well 5085				19. Plug Back Measured Depth 4999		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run BHC, IND, CNL (in 2008)										
22. Producing Interval(s), of this completion - Top, Bottom, Name Brushy Canyon																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
11-3/4"		42#		605		14-3/4"		200 sx CIH, 200 sx CIC		110 sx									
8-5/8"		32#		1720		10-5/8"		380 sx CIC		125 sx									
5-1/2"		15.5#		5085		7-7/8"		880 sx CIC		0									
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	SIZE	DEPTH SET	PACKER SET	PACKER SET								
						153 jts	4892												
26. Perforation record (interval, size, and number) 4767' - 4816' - 54 holes 4281' - 4301' - 60 holes 3847' - 3857' - 40 holes																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4767' - 4816'</td> <td>1000 gals 7.5% HCl Acid and 53,354# White Sand</td> </tr> <tr> <td>4281' - 4301'</td> <td>1000 gals 7.5% HCl Acid</td> </tr> <tr> <td>4830' - 500 gals 15% HCl</td> <td>4330' - 1000 gals 15% HCl; 3980' - 500 gals HCl</td> </tr> </tbody> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4767' - 4816'	1000 gals 7.5% HCl Acid and 53,354# White Sand	4281' - 4301'	1000 gals 7.5% HCl Acid	4830' - 500 gals 15% HCl	4330' - 1000 gals 15% HCl; 3980' - 500 gals HCl
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
4767' - 4816'	1000 gals 7.5% HCl Acid and 53,354# White Sand																		
4281' - 4301'	1000 gals 7.5% HCl Acid																		
4830' - 500 gals 15% HCl	4330' - 1000 gals 15% HCl; 3980' - 500 gals HCl																		
28. PRODUCTION																			
Date First Production 9/27/2008			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Shut In (2015)												
Date of Test 9/27/2008		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 19		Gas - MCF 88									
Water - Bbl 149		Gas - Oil Ratio 4632		Flow Tubing Press. 0		Casing Pressure 0</													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4885'	T. Todilto	
T. Abo	T. Delaware 1660'	T. Entrada	
T. Wolfcamp	T. Capitan 624'	T. Wingate	
T. Penn	T. Brushy Canyon 4767'-4770';	T. Chinle	
T. Cisco (Bough C)	T. 4810'-4816'; 4281'-4301';	T. Permian	

Current: 3847'-3857'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology