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Orm 316-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. I. Type of Well Oil Well Gas Well Other					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM18626 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. SPITFIRE 25 1		
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				F			
2. Name of Operator RKI EXPLORATION & PROD	HEATHER BREHM			9. API Well No. 30-015-25450			
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory ROSS DRAW;BRUSHY CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 25 T26S R30E Mer NMP SWNE 1980FNL 1980FEL			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATU	RE OF N	NOTICE, REI	PORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		Deepen			n (Start/Resume)	□ Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	Fracture Tre New Constr		Reclamat		Well Integrity Other	
🛛 Final Abandonment Notice	Change Plans	□ Plug and At		Temporar		Final Abandonment No	
	Convert to Injection	D Plug Back] Plug Back 🔲 Wa		sposal	nce	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation respondenment Notices shall be file	give subsurface locations the Bond No. on file with sults in a multiple comple	and measu BLM/BIA tion or reco	ared and true vert A. Required subs completion in a ne	ical depths of all perti equent reports shall be w interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
RKI reports the final plug and The following procedures were	abandonment of the subje e used to complete the Pa	ect well. &A:					
2/3/15 tag exist CIBP @6534' 2/4/15 attempt to set tbg, set (2/5/15 POOH w/CIBP, stuck (2/6/15 pick up swivel and drill 2/9/15 drilled thru, pushed to to 2/10/15 well still flowing, RIH of Salcido & Kent w/BLM 2/12/15 open well, dead, TIH of appvd by Jim Hughes/BLM	CIBP @6328', would not s @3498', could not go up o collars, start drilling. otm, 6367', still have wate w/tbg to 6360', circ 180 bb	set. r down, spun off CIE r flow, RIH w/GRJB, sls MLF, spot 100sx	P, POOH stack ou cmt, appv	t @4295' vd by Joe	nit	·	
14. I hereby certify that the foregoing is	Flectronic Submission #2	293573 verified by the TION & PRODUCTIO	BLM We N, sent to	Il Information S the Carlsbad	System	<u> </u>	
Name (Printed/Typed) HEATHER BREHM		Title					
Signature (Electronic S	Submission)	Date	03/03/2		_	- ·	
	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE	BLM approvals	will	
					enuy = -	<u> </u>	
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title and scanned 10-14-15				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person kno	wingly and trisdiction	wil to make	e to any department of	r agency of the United	
		······································					

Additional data for EC transaction #293573 that would not fit on the form

32. Additional remarks, continued

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2/16/15 could not nipple down, company decided not to pull csg, appvd to perf and sqz well, per Jim Hughes/BLM 2/18/15 perf @3715', set pkr @3370', est full returns, sqz 60sx, disp, SIW, WOC, pkr released but

2/18/15 perf @3/15', set pkr @33/0', est full returns, sqz 60sx, disp, Sivv, vvOC, pkr released t would not go up or down, csg collapse 2/19/15 couldn't shear pkr, appvd to leave in hole, press test csg to 400 psi, no loss, cut tbg @ 2790', POOH. TOF @2790', tbg and pkr. 2/20/15 perf @1750' pkr @1399', sqz 60sx cmt, disp, POOH 2/24/15 tag cmt @1528', appvd, perf @1240', pkr @699', sqz 125sx cmt, disp, WOC overnight 2/25/15 tag cmt @906', appvd by Richard Carrasco/BLM, perf @70', circ 40sx cmt to surf, csg standing full, cut, cap, install P&A marker, remove anchors, clean and reclaim loc. RDMO.