Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-38993 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.		STATE STEE	
District IV — (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-53373
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		H.B. 3 Federal	
1. Type of Well: Oil Well Gas Well Other		8. Well Number #4H	
2. Name of Operator		9. OGRID Number	
Unit Petroleum Company		115970	
3. Address of Operator P.O. Poy 702500 Tubes Ok 74170 2500		10. Pool name or Wildcat	
P.O. Box 702500 Tulsa, Ok 74170-2500		Cedar Canyon-Bone Spring	
4. Well Location			
Unit Letter :330 feet from theS line and330 feet from theE line			
Section 3	Township 24S Range		MPM Eddy County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.,	
	3052 GR		······································
12 Check	Appropriate Box to Indicate N	lature of Notice	Panort or Other Data
12. Check	Appropriate Box to indicate is	ature of Notice,	Report of Other Data
	NTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	·	COMMENCE DRI	-
DOWNHOLE COMMINGLE		CASING/CEMEN	I JOB X
CLOSED-LOOP SYSTEM			
CEOSED-EOO! SISIEM [' <u></u>	OTHER.	P***1
OTHER:		OTHER:	Ш
13. Describe proposed or com		pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAG	pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
13. Describe proposed or com of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAG completion.	pertinent details, an	
13. Describe proposed or com of starting any proposed w proposed completion or re Start Date -8/25/15 Finish Date 9/9/	ork). SEE RULE 19.15.7.14 NMAG completion. 15	pertinent details, an	
13. Describe proposed or com of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAG completion. 15	pertinent details, an	
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagge	rork). SEE RULE 19.15.7.14 NMAG completion. 45 head and NU BOP. d at 3600'.	pertinent details, an	
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagge 4. RIH w/ RBP & set at 8040 and spot	rork). SEE RULE 19.15.7.14 NMAG completion. 45 head and NU BOP. d at 3600'.	pertinent details, an	mpletions: Attach wellbore diagram of
of starting any proposed or com of starting any proposed we proposed completion or restart Date -8/25/15 Finish Date 9/9/1. MIRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'.	rork). SEE RULE 19.15.7.14 NMAG completion. 15 head and NU BOP. d at 3600'. t 5 sx sand.	pertinent details, an	npletions: Attach wellbore diagram of NM OIL CONSERVATION
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MIRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagge 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test to	rork). SEE RULE 19.15.7.14 NMAG completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins.	pertinent details, and C. For Multiple Con	NM OIL CONSERVATION ARTESIA DISTRICT
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MIRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagge 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 18 starting and proposed to 19 starting and 19 starting any proposed we propo	rork). SEE RULE 19.15.7.14 NMAG completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good	pertinent details, and C. For Multiple Con	npletions: Attach wellbore diagram of NM OIL CONSERVATION
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagge 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pres	rork). SEE RULE 19.15.7.14 NMAG completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good issure up to 2500# and leaked off 100# in	pertinent details, and C. For Multiple Con	NM OIL CONSERVATION ARTESIA DISTRICT
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MIRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagge 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 18 starting and proposed to 19 starting and 19 starting any proposed we propo	cork). SEE RULE 19.15.7.14 NMAG completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in	pertinent details, and C. For Multiple Con	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate.	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'.	pertinent details, and C. For Multiple Con	NM OIL CONSERVATION ARTESIA DISTRICT
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer	rork). SEE RULE 19.15.7.14 NMAG completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'.	pertinent details, and C. For Multiple Con	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed or com proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good issure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in csg	pertinent details, and C. For Multiple Con	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed or com proposed completion or restart Date -8/25/15 Finish Date 9/9/1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pressure up to 3680' & 3712'. In RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls. Pressure up to 2000# & held for 15. Release retainer & pressure up to 56.	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good issure up to 2500# and leaked off 100# in above DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retained.	pertinent details, and C. For Multiple Contest 10 mins.	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed or com proposed completion or restart Date -8/25/15 Finish Date 9/9/1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pressure up to 3680' & 3712'. In RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls. Pressure up to 2000# & held for 15. Release retainer & pressure up to 56.	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in csg mins,	pertinent details, and C. For Multiple Contest 10 mins.	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed we proposed completion or restart Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spodential service and test to 1000#, held fodential for the first service and test to 1000#, held fodential for the first service and test to 3647' presidential for the first service and test to 3647' presidential for the first service and	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good assure up to 2500# and leaked off 100# in above DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re	pertinent details, and C. For Multiple Contest test 10 mins.	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed or com of starting any proposed we proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spode 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pressure leak between 3680' & 3712'. In RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls. 15. Pressure up to 2000# & held for 15. 16. Release retainer & pressure up to 50. Circulate hole clean, RU chart reco	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good issure up to 2500# and leaked off 100# in above DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retained.	pertinent details, and C. For Multiple Contest test 10 mins.	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed we proposed completion or restart Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spodential service and test to 1000#, held fodential for the first service and test to 1000#, held fodential for the first service and test to 3647' presidential for the first service and test to 3647' presidential for the first service and	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good assure up to 2500# and leaked off 100# in above DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re	pertinent details, and C. For Multiple Contest test 10 mins.	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015
of starting any proposed or com proposed completion or restart Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pressure leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls 15. Pressure up to 2000# & held for 15 16. Release retainer & pressure up to 50 17. Circulate hole clean, RU chart reco	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good assure up to 2500# and leaked off 100# in above DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re	test 10 mins. er. turn to production. ate: 9/11/2011	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED
of starting any proposed or com of starting any proposed we proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spod 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held fod 7. Pull up to 3,850' and load csg, test today 8. Pull up to 3712' set pkr, RU pump today 9. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls 15. Pressure up to 2000# & held for 15 16. Release retainer & pressure up to 50 17. Circulate hole clean, RU chart reco	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re Rig Release Da	test 10 mins. er. turn to production. est of my knowledg	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED
of starting any proposed or com proposed completion or restart Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held for 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 9. Pulled 2 jts & set pkr to 3647' pressure leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls 15. Pressure up to 2000# & held for 15 16. Release retainer & pressure up to 50 17. Circulate hole clean, RU chart reco	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re Rig Release Da	test 10 mins. er. turn to production. est of my knowledg	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED
of starting any proposed we proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spoints of the set of 1000#, held for 1000 for the set of 1000#, held for 1000 for the set of 1000#, held for 1000 for the set of 1000 for the	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & esg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in esg mins, 100# good test. Drill out 10' cmt & retainer are the test to 600#, held for 10 mins. Re Rig Release Da above is true and complete to the beautiful of the seguing the se	test 10 mins. er. turn to production. ate: 9/11/2011 est of my knowledg	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED
of starting any proposed or com of starting any proposed we proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spod 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held fod 7. Pull up to 3,850' and load csg, test today 8. Pull up to 3712' set pkr, RU pump today 9. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls 15. Pressure up to 2000# & held for 15 16. Release retainer & pressure up to 50 17. Circulate hole clean, RU chart reco	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re Rig Release Da above is true and complete to the bound of the bo	test 10 mins. er. turn to production. ate: 9/11/2011 est of my knowledg atory Tech Helene.arnold@uni	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED
of starting any proposed or com of starting any proposed w proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held fod 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump to 19. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls 15. Pressure up to 2000# & held for 15 16. Release retainer & pressure up to 50 17. Circulate hole clean, RU chart reco Spud Date: 8/7/2011 Type or print name Helene Arno For State Use Only	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. or 1000# pressure bled in 15 mins. rk on tbg & csg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in csg mins, 00# good test. Drill out 10' cmt & retainer der & test to 600#, held for 10 mins. Re Rig Release Da above is true and complete to the bound of the bo	test 10 mins. er. turn to production. ate: 9/11/2011 est of my knowledg atory Tech Helene.arnold@uni	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED e and belief
of starting any proposed or com of starting any proposed w proposed completion or re Start Date -8/25/15 Finish Date 9/9/ 1. MiRU well service unit & ND well 2. POOH w/pkr and tbg. 3. TIH w/csg scrapper to 7,965', tagged 4. RIH w/ RBP & set at 8040 and spot 5. RIH w/ 5 1/2" pkr set at 6,984'. 6. Load hole and test to 1000#, held fod 7. Pull up to 3,850' and load csg, test 18. Pull up to 3712' set pkr, RU pump 19. Pulled 2 jts & set pkr to 3647' pres 10. Isolate leak between 3680' & 3712' 11. RIH w/ 1" gun 4 SPF, perforate 4' at 12. Spot acid & establish injection rate. 13. Release pkr & TIH w/ cmt retainer 14. Pump 100 sxs class c & left 2 bbls 15. Pressure up to 2000# & held for 15 16. Release retainer & pressure up to 50 17. Circulate hole clean, RU chart reco Spud Date: 8/7/2011 I hereby certify that the information SIGNATURE	completion. 15 head and NU BOP. d at 3600'. t 5 sx sand. or 10 mins. to 1000# pressure bled in 15 mins. rk on tbg & esg test both to 2500# good ssure up to 2500# and leaked off 100# in bove DV tool at 3705'. to 3614'. in esg mins, 100# good test. Drill out 10' cmt & retainer are the test to 600#, held for 10 mins. Re Rig Release Da above is true and complete to the beautiful of the seguing the se	test 10 mins. er. turn to production. ate: 9/11/2011 est of my knowledg atory Tech Helene.arnold@uni	NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 3 2015 RECEIVED