

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38993
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-53373
7. Lease Name or Unit Agreement Name H.B. 3 Federal
8. Well Number #4H
9. OGRID Number 115970
10. Pool name or Wildcat Cedar Canyon-Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Unit Petroleum Company

3. Address of Operator
P.O. Box 702500 Tulsa, Ok 74170-2500

4. Well Location

Unit Letter _____ : 330 feet from the S line and 330 feet from the E line
Section 3 Township 24S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3052 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB X
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start Date -8/25/15 Finish Date 9/9/15

1. MIRU well service unit & ND wellhead and NU BOP.
2. POOH w/pkr and tbg.
3. TIH w/csg scrapper to 7,965', tagged at 3600'.
4. RIH w/ RBP & set at 8040 and spot 5 sx sand.
5. RIH w/ 5 1/2" pkr set at 6,984'.
6. Load hole and test to 1000#, held for 10 mins.
7. Pull up to 3,850' and load csg, test to 1000# pressure bled in 15 mins.
8. Pull up to 3712' set pkr, RU pump trk on tbg & csg test both to 2500# good test
9. Pulled 2 jts & set pkr to 3647' pressure up to 2500# and leaked off 100# in 10 mins.
10. Isolate leak between 3680' & 3712'.
11. RIH w/ 1" gun 4 SPF, perforate 4' above DV tool at 3705'.
12. Spot acid & establish injection rate.
13. Release pkr & TIH w/ cmt retainer to 3614'.
14. Pump 100 sxs class c & left 2 bbls in csg
15. Pressure up to 2000# & held for 15 mins,
16. Release retainer & pressure up to 500# good test. Drill out 10' cmt & retainer.
17. Circulate hole clean, RU chart recorder & test to 600#, held for 10 mins. Return to production.

Spud Date: 8/7/2011

Rig Release Date: 9/11/2011

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Helene Arnold TITLE Regulatory Tech DATE 10/6/2015

Type or print name Helene Arnold E-mail address: Helene.arnold@unitcorp.com PHONE: 918-477-4469

For State Use Only

APPROVED BY: M. Wade TITLE Dist. Supervisor DATE 10/14/2015

Conditions of Approval (if any):